

ANNUAL REPORT

WASHINGTON SUPPLEMENT TO FERC FORM NO. 1 FOR MULTI-STATE ELECTRIC COMPANIES

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Data provided in this report is consistent with the unadjusted data reflected in the company's December 2023 Commission Basis Report for the Washington jurisdiction, which was filed with the Washington Utilities and Transportation Commission on April 30, 2024. For further information regarding Washington's 2023 financial results refer to the December 2023 Commission Basis Report.

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 20, 2024	Year of Report Dec.31, 2023
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STATE OF WASHINGTON STATEMENT OF OPERATING INCOME FOR THE YEAR

Line No.	ACCOUNT (a)	(Ref) Page No. (b)	ELECTRIC UTILITY	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	2	417,483,797	424,920,789
3	Operating Expenses			
4	Operation Expenses (401)	3-6	399,111,226	264,687,191
5	Maintenance Expenses (402)	3-6	33,054,176	29,416,448
6	Depreciation Expenses (403) ^(A)	7	67,510,473	67,966,211
7	Amort. & Depl. of Utility Plant (404-405)	7	4,419,141	4,323,402
8	Amort. of Utility Plant Acq. Adj (406)	7	-	-
9	Amort. of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	7	-	-
10	Amort. of Conversion Expenses (407)	7	100,275	5,877
11	Taxes Other Than Income Taxes (408.1) ^(B)	8	26,542,816	25,649,810
12	Income Taxes - Federal (409.1)		(33,329,507)	(24,959,937)
13	-Other (409.1)		-	-
14	Provision for Deferred Income Taxes (410.1)		10,997,509	32,546,071
15	Provision for Deferred Income Taxes - Cr. (411.1)		(37,116,599)	(30,651,376)
16	Investment Tax Credit Adj. - Net (411.4)		-	-
17	(Gain)/Loss from Disp. of Utility Plant (411.6, 411.7, 421)		(133,373)	(93,784)
18	Gains from Disp. Of Allowances (411.8)		(7)	(7)
19	TOTAL Utility Operating Expenses (Enter Total of Lines 4 thru 18)		471,156,130	368,889,906
20	Net Utility Operating Income (Enter Total of line 2 less 19)		(53,672,333)	56,030,883

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

(B) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

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ELECTRIC OPERATING REVENUES (Account 400)

<p>1. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures</p>	<p>at the close of each month.</p> <p>3. If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.</p> <p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform</p>	<p>System of Accounts. Explain basis of classification in a footnote.)</p> <p>5. See page 108-109 of FERC Form No. 1, Important Changes During Year, of the FERC Form No. 1 for important new territory added and important rate increases or decreases.</p> <p>6. For lines 2,4,5,6, and 7 see page 304 of FERC Form No. 1 for amounts relating to unbilled revenue by accounts.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>
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Line No.	Title of Account (a)	OPERATING REVENUES		MEGAWATT HOURS SOLD		AVG. NO. OF CUSTOMERS PER MONTH	
		Amount for Year (a)	Amount for Previous Year (c)	Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
1	Sales of Electricity						
2	(440) Residential Sales	197,843,397	197,860,775	1,618,257	1,736,586	113,694	113,137
3	(442) Commercial and Industrial Sales						
4	Small (or Commercial) (See Instr. 4)	131,330,797	130,012,442	1,506,155	1,524,728	16,993	16,883
5	Large (or Industrial) (See Instr. 4)	66,881,765	73,138,237	721,546	915,930	5,454	5,464
6	(444) Public Street and Highway Lighting	681,444	548,719	4,090	3,835	222	222
7	(445) Other Sales to Public Authorities	-	-	-	-	-	-
8	(446) Sales to Railroads and Railways	-	-	-	-	-	-
9	(448) Interdepartmental Sales	-	-	-	-	-	-
10	TOTAL Sales to Ultimate Consumers (2)	396,737,403	401,560,173	3,850,048	4,181,079	136,363	135,706
11	(447) Sales for Resale	2,393,317	2,922,121	(1)	(1)	(1)	(1)
12	TOTAL Sales of Electricity	399,130,720	404,482,294	3,850,048	4,181,079	136,363	135,706
13	(Less) (449.1) Provision for Rate Refunds	-	256,749	-	-	-	-
14	TOTAL Revenue Net of Prov. For Refunds	399,130,720	404,739,043	3,850,048	4,181,079	136,363	135,706
15	Other Operating Revenues						
16	(450) Forfeited Discounts	29,913	5,352				
17	(451) Miscellaneous Service Revenues	207,555	177,963				
18	(453) Sale of Water and Water Power	-	395				
19	(454) Rent from Electric Property	1,607,151	1,570,697				
20	(455) Interdepartmental Rents	-	-				
21	(456) Other Electric Revenues	16,508,458	18,427,339				
22							
23							
24							
25							
26	TOTAL Other Operating Revenues	18,353,077	20,181,746				
27	TOTAL Electric Operating Revenues	417,483,797	424,920,789				

(1) For a complete list of the number of customers and megawatt hours sold on a total company basis see pages 310 - Sales for Resale of the 2023 FERC Form No. 1.

(2) Includes \$ 37,136,000 Unbilled Revenue.
Includes 295,002,000 MWH relating to Unbilled Revenues.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	3,175,717	2,827,934
5	(501) Fuel	46,282,561	43,144,914
6	(502) Steam Expenses	4,300,755	5,448,721
7	(503) Steam from Other Sources	560,962	384,451
8	(Less) (504) Steam Transferred - Cr.	-	-
9	(505) Electric Expenses	(18,835)	(19,992)
10	(506) Miscellaneous Steam Power Expenses	(2,721,753)	(2,706,338)
11	(507) Rents	50,073	63,925
12	TOTAL Operation (Enter Total of lines 4 thru 11)	51,629,480	49,143,615
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	149,589	187,774
15	(511) Maintenance of Structures	2,383,317	1,809,091
16	(512) Maintenance of Boiler Plant	5,242,389	5,830,415
17	(513) Maintenance of Electric Plant	2,294,943	3,092,913
18	(514) Maintenance of Miscellaneous Steam Plant	588,306	581,883
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	10,658,544	11,502,076
20	TOTAL Power Production Expenses - Steam Power (Enter Total of lines 12 & 19)	62,288,024	60,645,691
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred - Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses - Nuclear Power (Enter Total of lines 32 & 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	985,000	946,586
44	(536) Water for Power	25,445	27,112
45	(537) Hydraulic Expenses	403,459	360,200
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	2,232,177	1,571,934
48	(540) Rents	168,121	145,880
49	TOTAL Operation (Enter Total of lines 43 thru 48)	3,814,202	3,051,712

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	2,163	30
53	(542) Maintenance of Structures	54,301	59,593
54	(543) Maintenance of Reservoirs, Dams, and Waterways	106,733	99,438
55	(544) Maintenance of Electric Plant	87,838	134,512
56	(545) Maintenance of Miscellaneous Hydraulic Plant	342,726	(275,609)
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	593,761	17,964
58	TOTAL Power Production Expenses - Hydraulic Power (Enter Total of lines 49 & 57)	4,407,963	3,069,676
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering	53,659	37,868
62	(547) Fuel	33,723,036	49,688,884
63	(548) Generation Expenses	2,709,115	2,232,833
64	(549) Miscellaneous Other Power Generation Expenses	761,741	824,647
65	(550) Rents	831,543	858,470
66	TOTAL Operation (Enter Total of lines 61 thru 65)	38,079,094	53,642,702
67	Maintenance		
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	7,764	3,882
70	(553) Maintenance of Generation and Electric Plant	2,295,377	2,495,749
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	178,464	96,620
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	2,481,605	2,596,251
73	TOTAL Power Production Expenses - Other Power (Enter Total of lines 66 & 72)	40,560,699	56,238,953
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	137,715,428	111,109,135
76	(556) System Control and Load Dispatching	268,277	133,316
77	(557) Other Expenses	2,635,286	2,607,532
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	140,618,991	113,849,983
79	TOTAL Power Production Expenses - (Enter Total of lines 20, 40, 58, 73 and 78)	247,875,677	233,804,303
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	884,670	866,283
83	(561) Load Dispatching	1,472,561	1,436,003
84	(562) Station Expenses	350,453	309,468
85	(563) Overhead Line Expenses	149,283	97,289
86	(564) Underground Line Expenses	-	-
87	(565) Transmission of Electricity by Others	12,600,997	13,019,139
88	(566) Miscellaneous Transmission Expenses	274,145	286,790
89	(567) Rents	140,010	205,700
90	TOTAL Operation (Enter Total of lines 82 thru 89)	15,872,119	16,220,672
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	107,177	96,210
93	(569) Maintenance of Structures	477,167	488,714
94	(570) Maintenance of Station Equipment	1,056,241	1,091,877
95	(571) Maintenance of Overhead Lines	2,219,053	1,147,328
96	(572) Maintenance of Underground Lines	15,884	11,130
97	(573) Maintenance of Miscellaneous Transmission Plant	17,236	9,552
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	3,892,758	2,844,811
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	19,764,877	19,065,483
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	1,139,768	975,292
103	(581) Load Dispatching	1,044,075	954,295

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
104	3. DISTRIBUTION EXPENSES (Continued)		
105	(582) Station Expenses	244,597	319,111
106	(583) Overhead Line Expenses	594,392	419,217
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	16,594	17,400
109	(586) Meter Expenses	246,310	218,505
110	(587) Customer Installations Expenses	1,600,576	1,456,552
111	(588) Miscellaneous Distribution Expenses	43,195	(4,186)
112	(589) Rents	192,878	140,340
113	TOTAL Operation (Enter Total of lines 102 thru 112)	5,122,385	4,496,526
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	420,217	386,728
116	(591) Maintenance of Structures	154,520	130,272
117	(592) Maintenance of Station Equipment	1,353,986	719,155
118	(593) Maintenance of Overhead Lines	8,179,979	7,092,662
119	(594) Maintenance of Underground Lines	2,026,289	1,894,846
120	(595) Maintenance of Line Transformers	72,615	60,157
121	(596) Maintenance of Street Lighting and Signal Systems	127,485	65,165
122	(597) Maintenance of Meters	29,956	20,558
123	(598) Maintenance of Miscellaneous Distribution Plant	383,336	162,561
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	12,748,383	10,532,104
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	17,870,768	15,028,630
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	160,557	191,334
129	(902) Meter Reading Expenses	1,084,533	1,186,782
130	(903) Customer Records and Collection Expenses	3,533,546	3,138,914
131	(904) Uncollectible Accounts	6,240,820	2,382,062
132	(905) Miscellaneous Customer Accounts Expenses	-	10
133	TOTAL Customer Accounts Expenses (Enter Total of lines 128 thru 132)	11,019,456	6,899,102
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	-	106
137	(908) Customer Assistance Expenses	443,973	386,510
138	(909) Informational and Instructional Expenses	472,325	362,773
139	(910) Miscellaneous Customer Service and Informational Expenses	481	268
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	916,779	749,657
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses	-	-
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	5,829,161	5,259,804
151	(921) Office Supplies and Expense	1,037,851	1,140,994
152	(Less) (922) Administrative Expenses Transferred - Cr.	(3,555,428)	(3,033,653)
153	(923) Outside Services Employee	3,345,447	2,603,129
154	(924) Property Insurance	1,053,462	1,363,811
155	(925) Injuries and Damages	123,023,310	7,884,785
156	(926) Employee Pensions and Benefits (1)	8,206,721	8,660,904
157			

(1) Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress.

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ALLOCATED ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued) - WASHINGTON

If the amount for previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
157	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	2,756,232	2,021,863
160	(929) Duplicate Charges - Cr.	(9,348,102)	(9,404,940)
161	(930.1) General Advertising Expenses	3,372	1,113
162	(930.2) Miscellaneous General Expenses	186,773	162,549
163	(931) Rents	(500,079)	(27,137)
164	TOTAL Operation (Enter Total of lines 150 thru 163)	132,038,720	16,633,222
165	Maintenance		
166	(935) Maintenance of General Plant	2,679,125	1,923,242
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 & 166)	134,717,845	18,556,464
168	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	432,165,402	294,103,639

SUMMARY OF ELECTRIC OPERATION AND MAINTENANCE EXPENSES - WASHINGTON

Line No.	Functional Classifications (a)	Operation (b)	Maintenance (c)	Total (d)
169	Power Production Expenses			
170	Electric Generation:			
171	Steam Power	51,629,480	10,658,544	62,288,024
172	Nuclear Power	-	-	-
173	Hydraulic -Conventional	3,814,202	593,761	4,407,963
174	Other Power Generation	38,079,094	2,481,605	40,560,699
175	Other Power Supply Expenses	140,618,991	-	140,618,991
176	Total Power Production Expenses	234,141,767	13,733,910	247,875,677
177	Transmission Expenses	15,872,119	3,892,758	19,764,877
178	Distribution Expenses	5,122,385	12,748,383	17,870,768
179	Customer Accounts Expenses	11,019,456	-	11,019,456
180	Customer Service and Informational Expenses	916,779	-	916,779
181	Sales Expenses	-	-	-
182	Adm. and General Expenses	132,038,720	2,679,125	134,717,845
183	Total Electric Operation and Maintenance Expenses	399,111,226	33,054,176	432,165,402

STATE OF WASHINGTON - ALLOCATED

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)**

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) ^(A) (b)	Amortization of Limited-Term Electric Plant (Acct. 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant	-	4,275,164	-	4,275,164
2	Steam Production Plant	19,273,507	-	-	19,273,507
3	Nuclear Production Plant	-	-	-	-
4	Hydraulic Production Plant - Conventional	2,380,535	24,061	-	2,404,596
5	Hydraulic Production Plant - Pumped Storage	-	-	-	-
6	Other Production Plant	15,621,726	-	-	15,621,726
7	Transmission Plant	10,691,020	-	-	10,691,020
8	Distribution Plant	16,259,423	-	-	16,259,423
9	General Plant	3,284,262	119,916	-	3,404,178
10	Common Plant - Electric	-	-	-	-
11	TOTAL	67,510,473	4,419,141	-	71,929,614

B. OTHER AMORTIZATION

Describe briefly the nature of each transaction giving rise to amortization included in Account 406, Amortization of Utility Plant Acquisition Adjustments, or Account 407, Amortization of Property Losses. Provide the requested information for each transaction, as well as providing a total for each account.

Nature of Transaction	Amount
<u>Account 406</u> Amortization of Utility Plant Acquisition Adjustments	-
<u>Account 407</u> Other	100,275

(A) Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress.

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**STATE OF WASHINGTON - ALLOCATED
TAXES, OTHER THAN INCOME TAXES
ACCOUNT 408.1 ^(A)**

	KIND OF TAX	AMOUNT
1	Property	10,548,052
2	Public Utility	15,634,905
3	Business and Occupation Tax	26,544
4	Other	333,315
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must agree with page 1, line 11)	26,542,816

(A) Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

ELECTRIC PLANT IN SERVICE - STATE OF WASHINGTON (ALLOCATED)

(In addition to Account 101, Electric Plant In Service (Classified), this schedule includes Account 102, Electric Plant Purchased or Sold, Account 103, Experimental Electric Plant Unclassified and Account 106, Completed Construction Not Classified-Electric.)

1. Report below the original cost of electric plant in service according to prescribed accounts.

Line No.	Account (a)	Beginning Balance (b)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT		
2	(301) Organization	-	-
3	(302) Franchises and Consents	15,701,627	9,742,452
4	(303) Miscellaneous Intangible Plant	64,642,242	65,570,408
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	80,343,869	75,312,860
6	2. PRODUCTION PLANT		
7	A Steam Production Plant		
8	(310) Land and Land Rights	3,921,702	3,790,413
9	(311) Structures and Improvements	49,343,544	48,824,392
10	(312) Boiler Plant Equipment	256,919,873	250,514,254
11	(313) Engines and Engine Driven Generators	-	-
12	(314) Turbogenerator Units	57,577,438	55,870,595
13	(315) Accessory Electric Equipment	16,579,055	16,108,405
14	(316) Misc. Power Plant Equipment	1,525,396	1,537,943
15	TOTAL Steam Production Plant (Enter Total of lines 8 thru 14)	385,867,008	376,646,002
16	B. Nuclear Production Plant		
17	(320) Land and Land Rights	-	-
18	(321) Structures and Improvements	-	-
19	(322) Reactor Plant Equipment	-	-
20	(323) Turbogenerator Units	-	-
21	(324) Accessory Electric Equipment	-	-
22	(325) Misc. Power Plant Equipment	-	-
23	TOTAL Nuclear Production Plant (Enter Total of lines 17 thru 22)	-	-
24	C. Hydraulic Production Plant		
25	(330) Land and Land Rights	3,085,172	2,949,131
26	(331) Structures and Improvements	23,350,156	21,686,524
27	(332) Reservoirs, Dams, and Waterways	42,850,631	39,424,173
28	(333) Water Wheels, Turbines, and Generators	11,661,688	10,008,065
29	(334) Accessory Electric Equipment	6,915,786	5,601,443
30	(335) Misc. Power Plant Equipment	207,871	204,591
31	(336) Roads, Railroads, and Bridges	2,114,765	1,988,144
32	TOTAL Hydraulic Production Plant (Enter Total of lines 25 thru 31)	90,186,069	81,862,071
33	D. Other Production Plant		
34	(340) Land and Land Rights	1,984,598	2,010,412
35	(341) Structures and Improvements	16,034,600	15,699,529
36	(342) Fuel Holders, Products, and Accessories	400,348	385,296
37	(343) Prime Movers	302,698,098	292,816,847
38	(344) Generators	38,442,347	37,564,773
39	(345) Accessory Electric Equipment	29,894,056	29,247,366
40	(346) Misc. Power Plant Equipment	1,708,784	1,667,163
41	TOTAL Other Production Plant (Enter Total of lines 34 thru 40)	391,162,831	379,391,386
42	TOTAL Production Plant (Enter Total of lines 15, 23, 32, and 41)	867,215,908	837,899,459

ELECTRIC PLANT IN SERVICE (Continued) STATE OF WASHINGTON (ALLOCATED)

Line No.	Account (a)	Beginning Balance (b)	Balance End of Year (g)
43	3. TRANSMISSION PLANT		
44	(350) Land and Land Rights	26,411,812	26,566,348
45	(352) Structures and Improvements	29,316,557	29,535,252
46	(353) Station Equipment	208,107,376	209,007,500
47	(354) Towers and Fixtures	119,487,766	117,001,642
48	(355) Poles and Fixtures	98,296,301	98,230,283
49	(356) Overhead Conductors and Devices	129,190,546	128,472,711
50	(357) Underground Conduit	305,904	296,615
51	(358) Underground Conductors and Devices	719,599	696,153
52	(359) Roads and Trails	962,157	930,744
53	TOTAL Transmission Plant (Enter Total of lines 44 thru 52)	612,798,018	610,737,248
54	4. DISTRIBUTION PLANT		
55	(360) Land and Land Rights	2,246,275	2,762,032
56	(361) Structures and Improvements	8,497,390	8,995,886
57	(362) Station Equipment	86,739,750	90,822,882
58	(363) Storage Battery Equipment	-	-
59	(364) Poles, Towers, and Fixtures	123,059,135	129,789,657
60	(365) Overhead Conductors and Devices	87,683,345	92,559,305
61	(366) Underground Conduit	22,860,664	24,735,499
62	(367) Underground Conductors and Devices	35,295,026	37,280,252
63	(368) Line Transformers	126,586,026	130,885,785
64	(369) Services	76,682,426	80,138,843
65	(370) Meters	15,165,430	15,765,172
66	(371) Installations on Customer Premises	524,290	530,914
67	(372) Leased Property on Customer Premises	-	-
68	(373) Street Lighting and Signal Systems	4,043,492	3,844,477
69	TOTAL Distribution Plant (Enter Total of lines 55 thru 68)	589,383,249	618,110,704
70	5. GENERAL PLANT		
71	(389) Land and Land Rights	1,713,489	1,698,460
72	(390) Structures and Improvements	23,341,912	23,683,215
73	(391) Office Furniture and Equipment	6,086,279	6,131,732
74	(392) Transportation Equipment	8,464,974	8,790,050
75	(393) Stores Equipment	1,131,038	1,194,269
76	(394) Tools, Shop and Garage Equipment	4,023,633	4,160,138
77	(395) Laboratory Equipment	2,201,487	2,222,384
78	(396) Power Operated Equipment	12,856,405	13,192,709
79	(397) Communication Equipment	33,682,689	34,505,503
80	(398) Miscellaneous Equipment	466,222	455,607
81	SUBTOTAL (Enter Total of lines 71 thru 80)	93,968,128	96,034,067
82	(399) Other Tangible Property	-	-
83	TOTAL General Plant (Enter Total of lines 81 thru 82)	93,968,128	96,034,067
84	TOTAL (Accounts 101)	2,243,709,172	2,238,094,338
85	(102) Electric Plant Purchased	-	-
86	Less (102) Electric Plant Sold	-	-
87	(103) Experimental Electric Plant Unclassified		
88	(106) Plant Unclassified	35,407,792	29,913,026
89	TOTAL Electric Plant in Service (Enter Total of lines 84 thru 88)	2,279,116,964	2,268,007,364

STATE OF WASHINGTON --ALLOCATED

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 20, 2024	Year of Report Dec. 31, 2023
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during year (on a supplemental page) showing general classes of material and supplies and the various accounts (operating expense, clearing accounts, plant, etc.) affected - debited or credited. Show separately debits or credits to stores expense clearing, if applicable.

Line No.	ACCOUNT (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	9,245,006	7,049,959	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	11,072,562	16,013,637	Electric
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	1,266,927	1,205,138	Electric
8	Transmission Plant (Estimated)	70,764	93,568	Electric
9	Distribution Plant (Estimated)	1,151,515	1,391,956	Electric
10	Assigned to - Other	(101,866)	(84,873)	Electric
11	TOTAL Account 154 (Enter Total of lines 5 thru 10)	13,459,902	18,619,426	
12	Merchandise (Account 155)	-	-	
13	Other Materials and Supplies (Account 156)	-	-	
14	Nuclear Materials Held for Sale (Account 157) (Not applicable to Gas Utilities)	-	-	
15	Stores Expense Undistributed (Account 163)	-	-	
16				
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	22,704,908	25,669,385	

STATE OF WASHINGTON

Name of Respondent PacifiCorp dba Pacific Power	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) May 20, 2024	Year of Report Dec. 31, 2023
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, and inter-changed during the year.

Line No.	Item (a)	Megawatt Hours (b)	Line No.	Item (a)	Megawatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	
3	Steam		23	Requirements Sales for Resale	
4	Nuclear		24	Non-Requirements Sales for Resale	
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company	
7	Other		27	TOTAL Energy Losses	
8	Less Energy for Pumping		28	TOTAL (Enter Total of lines 22 through 27)	
9	Net Generation (Enter Total of lines 3 thru 8)				
10	Purchases				
11	Power exchanges				
12	Received				
13	Delivered				
14	Net exchanges (Line 12 minus line 13)				
15	Transmission for Other (Wheeling)				
16	Received	Please see Source and Disposition of Energy Schedule at 12a			
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission by Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)				

Data Request for Statistics Report

Line No		Total Company Operations		Washington Operations	
		Current Year	Prior Year	Current Year	Prior Year
1	Electric Service Revenues				
2	Residential Sales	2,230,105,420	2,078,412,458	197,843,397	197,860,775
3	Commercial & Industrial Sales	3,209,531,181	3,003,620,676	198,212,562	203,150,679
4	Public Street & Highway Lighting	15,218,250	14,513,894	681,444	548,719
5	Interdepartmental Sales	-	-	-	-
6	Sales for Resale	192,214,530	293,666,727	2,393,317	2,922,121
7	Provision for Rate Refunds	-	-	-	256,749
8	Other Operating Revenues	283,774,657	276,327,649	18,353,077	20,181,746
9	Total Electric Service Revenues	5,930,844,038	5,666,541,404	417,483,797	424,920,789
10					
11	Disposition of Energy-Megawatt Hrs.				
12	Residential Sales	18,158,770	18,425,415	1,618,257	1,736,586
13	Commercial & Industrial Sales	38,429,946	38,629,026	2,227,701	2,440,658
14	Public Street & Highway Lighting	107,612	109,655	4,090	3,835
15	Interdepartmental Sales	-	-	-	-
16	Sales for Resale	(a)	(a)	(a)	(a)
17	Other Operating Revenues	-	-	-	-
18	Total Disposition of Energy	56,696,328	57,164,096	3,850,048	4,181,079
19					
20	Average Number of Electric Customers Per Month				
21	Residential Sales	1,806,004	1,775,303	113,694	113,137
22	Commercial & Industrial Sales	259,788	258,211	22,447	22,347
23	Public Street & Highway Lighting	3,252	3,534	222	222
24	Interdepartmental Sales	-	-	-	-
25	Sales for Resale	(a)	(a)	(a)	(a)
26	Other Operating Revenues	-	-	-	-
27	Total Average Number of Electric Customers Per Month	2,069,044	2,037,048	136,363	135,706
28					
29	Miles of Transmission Pole Lines (Rounded)	18,076	18,065	396	396
30	Number of Line Transformers	634,488	628,545	60,337	60,124
31	Capacity of All Line Transformers (KVA - Rounded)	34,260,126	33,516,179	2,741,320	2,724,047
32	Number of Meters	2,136,737	2,098,444	142,910	140,380
33					
34					
35					
36					
37					
38					
39					
40					
41					

(a) Please refer to FERC Form No. 1, Pages 310 for details regarding Sales for Resale.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 20, 2024	Year of Report December 31, 2023			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT						
C. Factors Used in Estimating Depreciation Charges						
Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied	Mortality Curve Type (f)	Average Remaining Life (g)

HYDRO

MERWIN

330.20	301	121.6	0.00	0.72%	SQUARE	38
330.30	21		0.00	2.03%		
330.40	150		0.00	2.63%		
330.50	212	125	0.00	0.69%	SQUARE	38
331.00	98,204	45.5	-0.03	2.25%	R1	36.1
332.00	39,053	44.1	-0.04	2.36%	R1.5	36.5
333.00	9,302	57.1	-0.11	1.88%	S0	33.8
334.00	10,458	40.1	-0.05	2.60%	L0	31.9
335.00	169	47.4	-0.03	2.12%	R0.5	33
336.00	4,253	44.2	-0.05	2.39%	S0.5	36.2

SWIFT

330.20	6,277	99.7	0.00	0.98%	SQUARE	38
330.50	97	98	0.00	1.00%	SQUARE	38
331.00	75,307	45.1	-0.03	2.28%	R1	36.1
332.00	49,423	64.8	-0.06	1.62%	R1.5	35.7
333.00	17,198	55.2	-0.10	2.02%	S0	34
334.00	8,080	42.4	-0.05	2.49%	L0	31.4
335.00	410	64.6	-0.05	1.61%	R0.5	29.4
336.00	1,303	50.6	-0.06	2.09%	S0.5	35.6

YALE

330.20	762	103.8	0.00	0.80%	SQUARE	38
331.00	18,212	47.9	-0.03	2.14%	R1	36
332.00	35,017	72.7	-0.07	1.32%	R1.5	35.3
333.00	14,130	55	-0.10	1.90%	S0	34.1
334.00	3,976	46.2	-0.06	2.20%	L0	30.8
335.00	750	65.1	-0.05	1.41%	R0.5	28.8
336.00	2,194	51.1	-0.06	2.02%	S0.5	35.5

OTHER PRODUCTION

CHEHALIS

341.00	24,483	39	-0.03	2.89%	S2.5	22.6
342.00	1,597	36.5	-0.03	3.11%	R2	20.7
343.00	215,612	28.2	-0.05	4.12%	L0	18.2
344.00	70,184	36.7	-0.05	3.14%	R2.5	21
345.00	38,563	38.9	-0.02	2.87%	R3	22.4
346.00	3,269	38.6	-0.02	2.91%	R3	22

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 20, 2024	Year of Report December 31, 2023
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Account No. (a)	Depreciable Plant Base (in thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
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WIND

GOODNOE HILLS - WIND

341.00	5,519	38.7	-0.01	2.21%	R2	27.2
343.00	131,825	31.4	-0.01	5.83%	R2.5	27.5
344.00	6,823	26.5	-0.02	7.10%	S0	25.1
345.00	8,780	34.3	-0.01	3.89%	S0.5	26.5
346.00	332	37.9	0.00	2.33%	R3	27.9

MARENGO - WIND

341.00	10,595	39.1	-0.01	2.06%	R2	27.2
343.00	273,084	31.6	-0.01	4.98%	R2.5	27.5
344.00	16,498	26.7	-0.02	6.72%	S0	25
345.00	19,624	37.5	-0.02	2.77%	S0.5	26.1
346.00	352	37.9	0.00	2.24%	R3	27.9

WASHINGTON - DISTRIBUTION

360.20	487	55	0.00	1.61%	R3	38.1
361.00	8,471	67	-0.05	1.52%	R2	54.9
362.00	83,917	54	-0.25	2.22%	R1	42.3
364.00	120,770	56	-1.00	3.34%	R1.5	40.6
365.00	85,720	65	-0.65	2.40%	R1	49.2
366.00	21,464	55	-0.40	2.31%	R3	36.2
367.00	34,217	60	-0.35	2.10%	R3	44
368.00	124,999	46	-0.25	2.34%	R2	29.9
369.10	26,777	62	-0.40	2.14%	R1	47.4
369.20	48,348	55	-0.45	2.46%	R4	38.4
370.00	14,659	20	-0.03	5.05%	S3	10.6
371.00	515	30	-0.40	3.90%	L0	13.8
373.00	3,991	45	-0.40	2.93%	R0.5	32.3

WASHINGTON - GENERAL

389.20	95		0.00	2.50%		
390.00	13,892	40	-0.10	2.06%	S3	21.5
392.01	2,606	14	0.10	2.78%	S2	7.5
392.05	5,059	19	0.10	3.39%	S1	11
392.09	1,283	33	0.10	2.28%	S0.5	20.1
396.03	2,989	10	0.10	9.36%	S2.5	5.6
396.07	7,442	16	0.15	3.78%	L1.5	9.8
	1,830,100					

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 20, 2024	Year of Report December 31, 2023			
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)						
C. Factors Used in Estimating Depreciation Charges						
Account No.	Depreciable Plant Base (in thousands)	Estimated Avg. Service Life	Net Salvage (Percent)	Applied Depr. Rate (Percent)	Mortality Curve Type	Average Remaining Life
(a)	(b)	(c)	(d)	(e)	(f)	(g)

NOTE:

Amounts reported on pages 14-16 are results of the study filed in 2018 and first implemented on January 1 2021.

We use the same methodology to prepare the Washington report page as we use for FERC page 337. That is, depreciation and amortization factors are updated once every five years for the total company fixed assets based on the five-year depreciation rate study results. In interim years, only changes (which would primarily be the result of an addition of a new facility) are reported.

Refer to the 12/31/22 FERC Form No.1 page 337 evidencing that there were no changes to the depreciation factor used for plants located in Washington.

Name of Respondent PacifiCorp dba Pacific Power	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 20, 2024	Year of Report December 31, 2023
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STEAM ELECTRIC GENERATING PLANTS

Line No.	Item	Plant Name: Chehalis	Plant Name:
	Steam Electric Generation Total Company		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Combined Cycle	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor	
3	Year Originally Constructed	2003	
4	Year Last Unit was Installed	2003	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	593.30	
6	Net Peak Demand on Plant - MW (60 minutes)	507	
7	Plant Hours Connected to Load	7,870	
8	Net Continuous Plant Capability (Megawatts)	518	
9	When Not Limited by Condenser Water	506	
10	When Limited by Condenser Water	477	
11	Average Number of Employees	15	
12	Net Generation, Exclusive of Plant Use - KWh	2,239,007,000	
13	Cost of Plant: Land and Land Rights	3,730,527	
14	Structures and Improvements	24,669,889	
15	Equipment Costs	335,533,558	
16	Asset Retirement Costs	1,355,802	
17	Total Cost	365,289,776	
18	Cost per KW of Installed Capacity (line 17/5) Including	615.6915	
19	Production Expenses: Oper, Supv, & Engr	253,045	
20	Fuel	123,866,584	
21	Coolants and Water (Nuclear Plants Only)	-	
22	Steam Expenses	-	
23	Steam From Other Sources	-	
24	Steam Transferred (Cr)	-	
25	Electric Expenses	2,431,989	
26	Misc Steam (or Nuclear) Power Expenses	813,248	
27	Rents	-	
28	Allowances	-	
29	Maintenance Supervision and Engineering	-	
30	Maintenance of Structures	36,613	
31	Maintenance of Boiler (or reactor) Plant	-	
32	Maintenance of Electric Plant	4,416,787	
33	Maintenance of Misc Steam (or Nuclear) Plant	-	
34	Total Production Expenses	131,818,266	
35	Expenses per Net KWh	0.0589	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF	
38	Quantity (Units) of Fuel Burned	15,322,179	
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,100	
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	8.084	
41	Average Cost of Fuel per Unit Burned	8.084	
42	Average Cost of Fuel Burned per Million BTU	7.352	
43	Average Cost of Fuel Burned per KWh Net Gen	0.055	
44	Average BTU per KWh Net Generation	7,524.513	

See FERC Form No. 1 Page 402.3

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report May 20, 2024	Year of Report December 31, 2023
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)				
Line No.	Item	FERC Licensed Project No. 935 Plant Name: Merwin	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1
Hydroelectric Generation Total Company				
1	Kind of Plant (Run-of-River or Storage)	Storage (Re-Reg)	Storage	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional
3	Year Originally Constructed	1931	1953	1958
4	Year Last Unit was Installed	1958	1953	1958
5	Total installed cap (Gen name plate Rating in MW)	136.00	134.00	240.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	141	163	250
7	Plant Hours Connect to Load	8,754	5,937	4,972
8	Net Plant Capability (in megawatts)		-	-
9	(a) Under Most Favorable Oper Conditions	151	164	264
10	(b) Under the Most Adverse Oper Conditions	151	164	264
11	Average Number of Employees	-	-	-
12	Net Generation, Exclusive of Plant Use - Kwh	471,579,000	516,895,000	580,317,000
13	Cost of Plant		-	-
14	Land and Land Rights	1,955,029	8,363,013	20,287,495
15	Structures and Improvements	115,348,564	19,211,930	76,211,601
16	Reservoirs, Dams, and Waterways	41,669,983	35,480,044	50,920,974
17	Equipment Costs	20,687,599	18,987,590	26,100,836
18	Roads, Railroads, and Bridges	5,923,253	2,712,984	1,215,512
19	Asset Retirement Costs		-	-
20	TOTAL cost (Total of 14 thru 19)	185,584,428	84,755,561	174,736,418
21	Cost per KW of Installed Capacity (line 20 / 5)	1,365	632.5042	728.0684
22	Production Expenses		-	-
23	Operation Supervision and Engineering	1,999,315	1,979,162	3,548,580
24	Water for Power	79,482	78,314	140,263
25	Hydraulic Expenses	1,082,680	1,066,758	2,108,237
26	Electric Expenses	-	-	-
27	Misc Hydraulic Power Generation Expenses	591,043	537,099	436,278
28	Rents	133,941	131,971	236,366
29	Maintenance Supervision and Engineering	-	-	-
30	Maintenance of Structures	100,257	32,082	41,460
31	Maintenance of Reservoirs, Dams, and Waterways	38,969	35,831	58,551
32	Maintenance of Electric Plant	128,778	136,164	166,808
33	Maintenance of Misc Hydraulic Plant	684,481	689,874	1,211,828
34	Total Production Expenses (total 23 thru 33)	4,838,946	4,687,255	7,948,371
35	Expenses per net KWh	0.010	0.009	0.014

See FERC Form No. 1 pages 406.2 and 406.3

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent PacifiCorp dba Pacific Power		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report May 20, 2024	Year of Report December 31, 2023
GENERATING PLANT STATISTICS (Small Plants)					
Line No.	Item	Plant Name: Marengo	Plant Name: Marengo II	Plant Name: Goodnoe Hills	
1	YearOrig. Const.	2007	2008	2008	
2	Installed Capacity Name Plate Rating(In MW)	156.00	78.00	103.40	
3	Net PeakDemand MW(60 min.)	154.0	77.0	94.0	
4	Net Generation ExcludingPlant Use	369,925,000	190,643,000	223,909,000	
5	Cost of Plant	213,550,991	111,016,021	155,700,092	
6	Plant Cost (Incl AssetRetire. Costs) Per MW	1,368,917	1,423,282	1,505,804	
7	OperationExc'l. Fuel	1,085,815	587,375	1,569,034	
8	Production Expenses				
9	Fuel	-	-	-	
10	Maintenance	1,573,392	786,697	108,817	
12	Kind of Fuel	Wind	Wind	Wind	
13	Fuel Costs (in cents(per Million Btu)	-	-	-	

See FERC Form No. 1 pages 410

Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating.

This footnote applies to all wind-powered generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

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TRANSMISSION LINE STATISTICS

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole Miles) (In the case of underground lines, report circuit miles)		Number of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structures of Line Designated (f)	On Structures of Another Line (g)	
1	HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	78.00	-	1
2	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.00	-	1
3	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.00	-	1
4	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.00	-	1
5	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.00	-	1
6	SWIFT NO. 1, WA	SWIFT NO. 2, WA	230.00	230.00	Wood - H	2.00	-	1
7	SWIFT NO. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00	-	1
8	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.00	-	1
9	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.00	-	1
10	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	45.00	-	1
11	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.00	-	1
12	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.00	-	1
TOTAL						396	-	12

See FERC Form No. 1 Pages 422

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TRANSMISSION LINE STATISTICS (Continued)

Size of Conductor and Material (i)	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)		Rents (o)	Total Expenses (p)	
1272 ACSR 45/7								1
1272 ACSR 36/1								2
1158.4 ACSS/TW 25/7								3
1272 ACSR 45/7								4
1272 ACSR 36/1								5
954 ACSR 45/7								6
954 ACSR 45/7								7
795 ACSR 26/7								8
954 ACSR 45/7								9
1272 ACSR 36/1								10
1272 ACSR 36/1								11
1272 ACSR 36/1								12
For information about costs and expenses of lines, refer to the 2023 FERC Form No. 1 pages 422 - Transmission Line Statistics.								
	-	-	-					

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SUBSTATIONS									
Line No.	Name and Location of Substation (a)	Character of Substation		Voltage (in MVa)			Capacity of Substation (in Service) (in MVa) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary (c)	Secondary (d)	Tertiary (e)			
	WASHINGTON								
1	ATTALIA, WA	Distribution	Unattended	69.00	12.47	-	25	1	-
2	BOWMAN, WA	Distribution	Unattended	69.00	12.47	-	45	2	-
3	CASCADE KRAFT, WA	Distribution	Unattended	69.00	12.47	-	151	7	-
4	CENTRAL, WA	Distribution	Unattended	69.00	12.47	-	14	1	-
5	CLINTON, WA	Distribution	Unattended	115.00	12.47	-	25	1	-
6	DAYTON, WA	Distribution	Unattended	69.00	12.47	-	23	2	-
7	DODD ROAD, WA	Distribution	Unattended	69.00	20.80	-	25	4	-
8	FLINT SUBSTATION, WA	Distribution	Unattended	115.00	13.20	-	30	1	-
9	GRANDVIEW, WA	Distribution	Unattended	115.00	69.00	12.47	58	2	-
10	GROMORE, WA	Distribution	Unattended	115.00	12.47	-	25	1	-
11	HOPLAND, WA	Distribution	Unattended	115.00	12.47	-	50	2	-
12	MILL CREEK, WA	Distribution	Unattended	69.00	12.47	-	45	2	-
13	NACHES, WA	Distribution	Unattended	115.00	12.47	-	25	1	-
14	NOB HILL, WA	Distribution	Unattended	115.00	12.47	-	42	2	-
15	NORTH PARK, WA	Distribution	Unattended	115.00	12.47	-	45	2	-
16	ORCHARD, WA	Distribution	Unattended	115.00	12.47	-	50	2	-
17	PACIFIC, WA	Distribution	Unattended	115.00	12.47	-	28	3	-
18	POMEROY, WA	Distribution	Unattended	69.00	12.47	-	9	1	-
19	POMONA HEIGHTS, WA	Distribution	Unattended	230.00	115.00	12.47	325	3	-
20	PROSPECT POINT, WA	Distribution	Unattended	69.00	12.47	-	40	2	-
21	PUNKIN CENTER, WA	Distribution	Unattended	115.00	13.20	-	44	3	-
22	RIVER ROAD, WA	Distribution	Unattended	115.00	12.47	-	76	5	-
23	SELAH, WA	Distribution	Unattended	115.00	12.47	-	45	2	-
24	SULPHUR CREEK, WA	Distribution	Unattended	115.00	12.47	-	25	1	-
25	SUNNYSIDE, WA	Distribution	Unattended	115.00	12.47	-	45	2	-
26	TIETON, WA	Distribution	Unattended	115.00	34.50	-	29	2	1
27	TOPPENISH, WA	Distribution	Unattended	115.00	12.47	-	50	2	-
28	TOUCHET, WA	Distribution	Unattended	69.00	12.47	-	13	1	-
29	VOELKER, WA	Distribution	Unattended	115.00	12.47	-	25	1	-
30	WAITSBURG, WA	Distribution	Unattended	69.00	12.47	-	9	1	-
31	WAPATO, WA	Distribution	Unattended	115.00	12.47	-	45	2	-
32	WENAS, WA	Distribution	Unattended	115.00	12.47	-	25	2	-
33	WHITE SWAN, WA	Distribution	Unattended	115.00	12.47	-	22	2	-
36	WILEY, WA	Distribution	Unattended	115.00	12.47	-	45	2	-
37	DRY GULCH, WA (1)	Transmission	Unattended	115.00	69.00	-	50	1	-
38	OUTLOOK, WA	Transmission	Unattended	230.00	115.00	12.47	250	1	-
41	PASCO, WA	Transmission	Unattended	115.00	69.00	7.20	39	9	-
42	UNION GAP, WA	Transmission	Unattended	230.00	115.00	13.20	595	5	-
43	WALLA WALLA, WA (2)	Transmission	Unattended	230.00	69.00	-	300	3	-
44	WALLULA, WA	Transmission	Unattended	230.00	69.00	-	120	2	1
45	WINE COUNTRY, WA	Transmission	Unattended	230.00	115.00	-	250	1	-
39	Total Washington	Distribution	Unattended				1578	70	1
34	Total Washington	Transmission	Unattended				1604	22	1

See FERC Form No.1 pages 426

- (1) Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.
- (2) The Walla Walla 230kV Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

Name of Respondent PacifiCorp dba Pacific Power		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr) May 20, 2024	Year of Report Dec. 31, 2023
ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108) - STATE OF WASHINGTON (ALLOCATED)					
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	790,223,305	790,223,305		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	67,510,473	67,510,473		
4	(403.1) Depreciation Expense for Asset Retirement Costs (a)	-	-		
5	(413) Expenses of Electric Plant Leased to Others	-	-		
6	Transportation Expenses-Clearing	-	-		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify) - (b)	1,957,428	1,957,428		
9					
10	TOTAL Depreciation Provisions for Year (Enter Total of lines 3 thru 8)	69,467,901	69,467,901		
11	Net Charges for Plant Retired				
12	Book Cost of Plant Retired	15,054,575	15,054,575		
13	Cost of Removal	3,313,257	3,313,257		
14	Salvage (Credit)	(282,140)	(282,140)		
15	TOTAL Net Charges for Plant Retired (Enter Total of lines 12 thru 14)	18,085,692	18,085,692		
16	Other Debit or Credit Items (Describe) - (c)	(15,822,555)	(15,822,555)		
17					
18	Book Cost or Asset Retirement Costs Retired	-	-		
19	Balance End of Year (Enter Total of lines 1, 10, 15, 16 and 18)	825,782,959	825,782,959		
Section B. Balances at End of Year According to Functional Classifications					
20	Steam Production	221,011,269	221,011,269		
21	Nuclear Production	-	-		
22	Hydraulic Production - Conventional	35,915,724	35,915,724		
23	Hydraulic Production - Pumped Storage	-	-		
24	Other Production	45,721,629	45,721,629		
25	Transmission	173,996,734	173,996,734		
26	Distribution	303,753,089	303,753,089		
27	Regional Transmission and Market Operation	-	-		
28	General	45,384,514	45,384,514		
29	TOTAL (Enter Total of lines 20 thru 28)	825,782,959	825,782,959		

- (a) Generally, PacifiCorp records the depreciation expense of asset retirement obligations as either a regulatory asset.
- (b) Account 143, Other accounts receivable: depreciation expense billed to joint owners 17,601
Account 182.3, Other Regulatory Assets: depreciation deferrals 148,928
Transportation depreciation charged to operations and maintenance expense based on usage activity 1,625,736
Account 503, Steam from other sources: Blundell depreciation 165,163
\$ 1,957,428
- (c) Other items including recovery from third parties for asset relocations and damaged properties, insurance recoveries, adjustments of reserve related to electric plant sold and/or purchased, and reclassifications from electric plant, and transfer or retired Klamath generating plant assets unrecovered net book value to Intangible Plant 849,557
Allocation percentage change year over year (16,672,112)
\$ (15,822,555)

Note: For this page, Washington's allocation of total company costs and balances is provided on a year-end basis.