

Inspection Output (IOR)

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Report Filters

Assets All, and including items not linked to any asset.

Results All

Inspection Information

Inspection Name	8788 - Inland Empire GT Standard	Operator(s)	INLAND EMPIRE PAPER CO (8140)	Plan Submitted	12/12/2023
Status	LOCKED	Lead	Scott Anderson	Plan Approval	12/12/2023 by Dennis Ritter
Start Year	2024	Team Members	David Cullom, Lex Vinsel, Anthony Dorrough, Derek Norwood, Tom Green, Jason Hoxit	All Activity Start	07/22/2024
System Type	GT	Observer(s)	Michael Mulligan, John Trier, Marina Rathbun	All Activity End	07/24/2024
Protocol Set ID	WA.GT.2023.02	Supervisor	Dennis Ritter	Inspection Submitted	07/29/2024
		Director	Scott Rukke	Inspection Approval	07/30/2024 by Scott Rukke

Inspection Summary

NOTE: Inspection Setup/Pre-plan analysis is not used for this type of WA intrastate inspection.

Inspection Scope and Summary

This inspection was a review of Inland Empire Paper Company's records and field assets. IEP operates a 4", 0.188 WT, X-tru coat, 3.5 mile pipeline in Spokane, WA. IEPs pipeline has an MAOP of 740psig and operates at 150psig.

Facilities visited and Total AFOD

2 AFODs

Summary of Significant Findings

No significant findings

Primary Operator contacts and/or participants

< enter text here >

Operator executive contact and mailing address for any official correspondence

Kevin Rasler - President

Inland Empire Paper Company

3320 N. Argonne Rd.

Milwood, WA 99212

Scope (Assets)

Short # Name	Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Total Inspected	Required % Complete
1. 86256 (92)	Inland Empire	unit	86256	Compressor Stations Bottle/Pipe - Holders Vault Service Line Gas Storage Field (Aboveground) Offshore	178	178	178	100.0%

8788 - Inland Empire GT Standard

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Short # Name	Asset Long Name	Asset Type	Asset IDs	Excluded Topics	Planned	Required	Inspected	Total	Required % Complete
				GOM OCS Cast or Ductile Iron Copper Pipe Aluminum/Amphoteric AMAOP CDA					

1. Percent completion excludes unanswered questions planned as "always observe".

Plans

Plan # Assets	Focus Directives	Involved Groups/Subgroups	Qst Type(s)	Extent Notes
1. 86256 (92)	WUTC Standard Inspection	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, 114, P, R, O, S GENERIC		Detail --

Plan Implementations

#	Activity Name	SMAR T Act#	Start Date	End Date	Focus Directives	Involved Groups/Subgroups	Assets	Qst Type(s)	Planned	Required	Total Inspected	Required % Complete
1	Records and Field	--	07/22/2024	07/24/2024	WUTC Standard Inspection	AR, CR, DC, EP, FS, IM, MO, PD, RPT, SRN, TD, TQ, UNGS, 114, GENERIC	all assets	all types	178	178	178	100.0%

1. Since questions may be implemented in multiple activities, but answered only once, questions may be represented more than once in this table.

2. Percent completion excludes unanswered questions planned as "always observe".

Forms

No.	Entity	Form Name	Status	Date Completed	Activity Name	Asset
1.	Attendance List	Records and Field	COMPLETED	07/23/2024	Records and Field	86256 (92)

Results (all values, 178 results)

202 (instead of 178) results are listed due to re-presentation of questions in more than one sub-group.

AR.PTI: Integrity Assessment Via Pressure Test

- Question Result, ID, References: NA, AR.PTI.PRESSTESTREVQUAL.R, 192.947(g) (192.915(a), 192.915(b))

Question Text: Do records demonstrate that operator/vendor personnel, including supervisors, who conduct or review pressure test assessment results are qualified for the tasks they perform?

Assets Covered: 86256 (92)

Result Notes: No such event occurred, or condition existed, in the scope of inspection review.
- Question Result, ID, References: NA, AR.PTI.PRESSTESTRESULT.R, 192.517(a) (192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d), 192.517(b), 192.617, 192.619(a), 192.919(e), 192.921(a)(2))

Question Text: Do the test records validate the pressure test?

Assets Covered: 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

3. Question Result, ID, NA, AR.PTI.PRESSTESTCOMPLETE.O, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.505(a), 192.505(b), 192.505(c), 192.505(d), 192.507(a), 192.507(b), 192.507(c), 192.513(a), 192.513(b), 192.513(c), 192.513(d))

Question Text *From field operations was the pressure test performed in accordance with Subpart J requirements and the process requirements?*

Assets Covered 86256 (92)

Result Notes No such activity/condition was observed during the inspection.

AR.RMP: Repair Methods and Practices

4. Question Result, ID, NA, AR.RMP.IGNITION.O, 192.751(a) (192.751(b), 192.751(c))

Question Text *Perform observations of selected locations to verify that adequate steps have been taken by the operator to minimize the potential for accidental ignition.*

Assets Covered 86256 (92)

Result Notes No such activity/condition was observed during the inspection.

5. Question Result, ID, NA, AR.RMP.WELDTTEST.O, 192.719(a) (192.719(b))

Question Text *Does the operator properly test replacement pipe and repairs made by welding on transmission lines?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

DC.CO: Construction

6. Question Result, ID, NA, DC.CO.CASING.R, 192.303 (192.323(a), 192.323(b), 192.323(c), 192.323(d), 192.467(a), 192.467(b))

Question Text *Do records indicate casings are installed in accordance with the requirements of WAC 480-93-115?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review. No new casing have been installed but there are two that are existing.

7. Question Result, ID, Sat, DC.CO.CASING.O, 192.323 (192.467(a), 192.467(b))

Question Text *Do field observations confirm railroad or highway casings are being installed as designed and specified, and in accordance with 192.323?*

Assets Covered 86256 (92)

Result Notes Casings were installed and designed IAW 192.323.

8. Question Result, ID, NA, DC.CO.REPAIR.R, 192.303 (192.309, 192.493)

Question Text *Do records demonstrate that repairs to steel pipe are being made in accordance with §192.309?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

DC.WELDINSP: Construction Weld Inspection

9. Question Result, ID, NA, DC.WELDINSP.WELDVISUALQUAL.R, 192.241 (192.225, 192.227, 192.229, 192.231, 192.233, 192.243, 192.245)

Question Text *Does the operator have records showing that the welding was visually and/or non-destructively tested according to the requirements of 192.241 and the operator's specifications or procedures?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

10. Question Result, ID, NA, DC.WELDINSP.WELDNDR.R, 192.243

Question Text *Do records indicate that NDT and interpretation are in accordance with 192.243?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

11. Question Result, ID, References NA, DC.WELDINSP.WELDREPAIR.R, 192.245 (192.303)

Question Text *Do records indicate that unacceptable welds are removed and/or repaired in accordance with 192.245?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review. No new construction since install of pipe.

DC.WELDPROCEDURE: Construction Welding Procedures

12. Question Result, ID, References NA, DC.WELDPROCEDURE.WELD.R, 192.225

Question Text *Does the operator have detailed records showing proper qualification of the welding procedures in accordance with 192.225?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review. No new construction since the install of the pipe, previous records were available.

13. Question Result, ID, References NA, DC.WELDPROCEDURE.WELDERQUAL.R, 192.227 (192.225, 192.229)

Question Text *Do the records demonstrate that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in §192.229?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review. No new construction since the install of the pipe, previous records showed welders were qualified to API 1104.

14. Question Result, ID, References NA, DC.WELDPROCEDURE.WELDERQUAL.O, 192.227 (192.225, 192.229)

Question Text *Do field observations confirm that the welders are qualified in accordance with applicable sections of API Standard 1104 or ASME BPVC, Section IX, and cover the limitations in §192.229?*

Assets Covered 86256 (92)

Result Notes No such activity/condition was observed during the inspection.

DC.DPCOPP: Design of Pipe - Overpressure Protection

15. Question Result, ID, References Sat, DC.DPCOPP.OVERPRESSURE.R, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))

Question Text *Do records indicate that the pipeline has pressure relieving or pressure limiting devices that are required by 192.195(a), and that they meet the requirements of 192.199 and 192.201?*

Assets Covered 86256 (92)

Result Notes IEP pipeline has pressure relieving and limiting devices that meet the requirements. Records were adequate. No new have been installed since the install of the pipe.

16. Question Result, ID, References Sat, DC.DPCOPP.OVERPRESSURE.O, 192.195(a) (192.199(a), 192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h), 192.201(a), 192.201(b), 192.201(c))

Question Text *Are required pressure relieving or pressure limiting devices being installed, and do they meet the requirements of 192.199 and 192.201?*

Assets Covered 86256 (92)

Result Notes OPP devices were installed and met the requirements IAW 192.199 and 192.201.

17. Question Result, ID, References Sat, DC.DPCOPP.PRESSLIMIT.R, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))

Question Text *Do records indicate that pressure relieving or pressure limiting devices meet the requirements of 192.199?*

Assets Covered 86256 (92)

Result Notes IEP pipeline has pressure relieving and limiting devices that meet the requirements. Records were adequate. No new have been installed since the install of the pipe.

18. Question Result, ID, References Sat, DC.DPCOPP.PRESSLIMIT.O, 192.199(a) (192.199(b), 192.199(c), 192.199(d), 192.199(e), 192.199(f), 192.199(g), 192.199(h))

Question Text *Do field observations confirm pressure relieving or pressure limiting devices meet the requirements of 192.199?*

Assets Covered 86256 (92)

Result Notes OPP devices were installed and met the requirements IAW 192.199

19. Question Result, ID, References Sat, DC.DPCOPP.PRESSLIMITCAP.R, 192.201(a) (192.201(b), 192.201(c))

Question Text *Do records indicate that pressure relief or pressure limiting stations being installed comply with 192.201?*

Assets Covered 86256 (92)

Result Notes IEP pipeline has pressure relieving and limiting devices that meet the requirements. Records were adequate. No new have been installed since the install of the pipe.

20. Question Result, ID, References Sat, DC.DPCOPP.PRESSLIMITCAP.O, 192.201(a) (192.201(b), 192.201(c))

Question Text *Do field observations verify pressure relief or pressure limiting stations comply with the requirements of 192.201?*

Assets Covered 86256 (92)

Result Notes OPP devices were installed and met the requirements IAW 192.201

21. Question Result, ID, References NA, DC.DPCOPP.MULTISTAGE.R,

Question Text *Do records indicate that the operator is installing multistage regulator equipment consistent with the requirements in WAC 480-93-130?*

Assets Covered 86256 (92)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

DC.DPC: Design of Pipe Components

22. Question Result, ID, References NA, DC.DPC.ILIPASS.R, 192.150 (192.150(a), 192.150(c), 192.493)

Question Text *Do records indicate that certain transmission pipeline components are designed and constructed to accommodate the passage of instrumented internal inspection devices?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

23. Question Result, ID, References Sat, DC.DPC.VALVSPACE.R, 192.179(a) (192.179(a)(1), 192.179(a)(2), 192.179(a)(3), 192.179(a)(4), 192.179(b), 192.179(c), 192.179(d))

Question Text *Do records indicate that transmission line valve spacing is in accordance with 192.179(a)?*

Assets Covered 86256 (92)

Result Notes Valve spacing is adequate. The pipeline is 3.5 miles and there are two valves in a class 2 location.

24. Question Result, ID, References Sat, DC.DPC.VALVSPACE.O, 192.141 (192.179(a), 192.179(b), 192.179(c), 192.179(d))

Question Text *Are transmission line valves being installed as required by §192.179?*

Assets Covered 86256 (92)

Result Notes Valves met the requirements of 192.179. IEPs pipeline has two valves on company property and one at the meter station.

25. Question Result, ID, References NA, DC.DPC.INTCORRODE.R, 192.476(d) (192.476(b), 192.476(c), 192.476(a))

Question Text *Do records demonstrate the transmission line project has features incorporated into its design and construction to reduce the risk of internal corrosion, as required of 192.476?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

26. Question Result, ID, References NA, DC.DPC.INTCORRODE.O, 192.476(a) (192.476(b), 192.476(c))

Question Text *Does the transmission project's design and construction comply with 192.476?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

27. Question Result, ID, References **NA, DC.DPC.CCPROTCOATLOWER.R, 192.143(b) (192.461(c))** (also presented in: DC.CO)
 Question Text *Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review. No new construction since the install of the pipe.**
28. Question Result, ID, References **Sat, DC.DPC.CCELECTRICALISOL.R, 192.467(c) (192.143(b))**
 Question Text *Do operator's records indicate that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed casing records, readings were adequate.**
29. Question Result, ID, References **Sat, DC.DPC.CCELECTRICALISOL.O, 192.467(c) (192.143(b))**
 Question Text *Do field observations confirm that each pipeline was electrically isolated from metallic casings that are a part of the underground system?*
 Assets Covered **86256 (92)**
 Result Notes **Two of the three casings that were checked had adequate isolation. See Form R Field Notes in the attachments for results.**

DC.MO: Maintenance and Operations

30. Question Result, ID, References **NA, DC.MO.ICEXAMINE.R, 192.491(c) (192.475(a), 192.475(b), 192.475(c))**
 Question Text *Do records indicate examination of removed pipe for evidence of internal corrosion?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review. No internal corrosion in WA.**
31. Question Result, ID, References **NA, DC.MO.ICEXAMINE.O, 192.475(a) (192.475(b), 192.475(c))**
 Question Text *Is examination of removed pipe conducted to determine any evidence of internal corrosion?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
32. Question Result, ID, References **NA, DC.MO.MAOPLIMIT.O, 192.605(b)(5)**
 Question Text *During startup or shut-in, is it assured that the pressure limitations on the pipeline were not exceeded?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
33. Question Result, ID, References **Sat, DC.MO.RECORDUPDATE.R,**
 Question Text *Do records indicate that records, maps, and drawings of gas facilities are updated not later than six months from completion of construction activity and made available to appropriate personnel?*
 Assets Covered **86256 (92)**
 Result Notes **Maps and Records have been up to date since 2005**

DC.PT: Pressure Testing

34. Question Result, ID, References **NA, DC.PT.PRESSTEST.R, 192.503(a) (192.503(b), 192.503(c), 192.503(d), 192.503(e))** (also presented in: DC.PTLOWPRESS)
 Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

35. Question Result, ID, [NA, DC.PT.PRESSTEST.O, 192.503\(a\) \(192.503\(b\), 192.503\(c\), 192.503\(d\), 192.503\(e\)\)](#) (also presented References in: [DC.PTLOWPRESS](#))
 Question Text *Is pressure testing conducted in accordance with 192.503?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
36. Question Result, ID, [NA, DC.PT.PRESSTESTHIGHSTRESS.R, 192.505\(a\) \(192.143\(a\), 192.517\(a\), 192.505\(b\), 192.505\(c\), 192.505\(d\), 192.143\(b\), 192.143\(c\)\)](#)
 Question Text *Do records indicate that the sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS were strength tested in accordance with the requirements of 192.505?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
37. Question Result, ID, [NA, DC.PT.PRESSTESTHIGHSTRESS.O, 192.505\(a\) \(192.143\(a\), 192.505\(b\), 192.505\(c\), 192.505\(d\), 192.143\(b\), 192.143\(c\)\)](#)
 Question Text *Do field observations confirm that sections of a pipeline operating at a hoop stress equal to or greater than 30% of SMYS are strength tested in accordance with the requirements of 192.505?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
38. Question Result, ID, [NA, DC.PT.PRESSTESTENVIRON.R, 192.515\(b\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: [DC.SPT, DC.PTLOWPRESS](#))
 Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
39. Question Result, ID, [NA, DC.PT.PRESSTESTENVIRON.O, 192.515\(b\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: [DC.SPT, DC.PTLOWPRESS](#))
 Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
40. Question Result, ID, [NA, DC.PT.PRESSTESTSAFETY.R, 192.515\(a\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: [DC.SPT, DC.PTLOWPRESS](#))
 Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
41. Question Result, ID, [NA, DC.PT.PRESSTESTSAFETY.O, 192.515\(a\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: [DC.SPT, DC.PTLOWPRESS](#))
 Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
42. Question Result, ID, [Sat, DC.PT.PRESSTESTRECORD.R, 192.517\(a\) \(192.517\(b\)\)](#) (also presented in: [DC.SPT, DC.PTLOWPRESS](#))
 Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [Reviewed original pressure tests from October 1989. Also reviewed pressure test for two replaced pieces of pipe in 1998 and 2005. No other pressure tests have occurred since.](#)
43. Question Result, ID, [NA, DC.PT.EQUIPMENTCALIBRATION.R,](#)
 References
 Question Text *Do records indicate that pressure testing equipment is maintained and calibrated at appropriate intervals in accordance with the manufacturer’s recommendations?*
 Assets Covered [86256 \(92\)](#)

Result Notes No such event occurred, or condition existed, in the scope of inspection review. No pressure testing has occurred since install of pipe.

DC.PTLOWPRESS: Pressure Testing - Low Pressure

44. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.R, 192.507 (192.505, 192.515, 192.517, ANSI/GPTC Z380.1-2018 Appendix G-192-9)
References
Question Text *Do records indicate that, as applicable to the project, sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig were tested in accordance with the requirements of 192.507?*
Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
45. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTESTLOWSTRESS.O, 192.507 (192.505, 192.515, ANSI/GPTC Z380.1-2018 Appendix G-192-9)
References
Question Text *Do field observations confirm that sections of a pipeline operating at a hoop stress less than 30% of SMYS and at or above 100 psig are tested in accordance with the requirements of 192.507?*
Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
46. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTEST100PSIG.R, 192.509 (192.143, 192.517)
References
Question Text *Do records indicate that the sections of a pipeline operated below 100 psig were leak tested in accordance with the section requirements of 192.509 (except for service lines and plastic pipelines)?*
Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
47. Question Result, ID, NA, DC.PTLOWPRESS.PRESSTEST100PSIG.O, 192.509 (192.143)
References
Question Text *Do field observations confirm that sections of a pipeline operated below 100 psig are leak tested in accordance with the requirements of 192.509 (except for service lines and plastic pipelines)?*
Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

DC.TQ: Training and Qualification

48. Question Result, ID, Sat, DC.TQ.ABNORMAL.R, 192.807(a) (192.803)
References
Question Text *Do records show evaluation of qualified individuals for recognition and reaction to AOCs?*
Assets Covered 86256 (92)
Result Notes IEP OQ records showed evaluation of qualified individuals for recognition and reaction to AOCs. There are 15 qualified individuals.
49. Question Result, ID, Sat, DC.TQ.OQCONTRACTOR.R, 192.807(a) (Operators OQ program manual)
References
Question Text *Are qualification records maintained for contractor personnel?*
Assets Covered 86256 (92)
Result Notes IEP uses one contractor, Gary Douglas, for CP. Gary's NACE qualifications expire in 2026 he is a CP4.
50. Question Result, ID, Sat, DC.TQ.RECORDS.R, 192.807(a) (Operators OQ program manual)
References
Question Text *Are qualification records maintained for operator personnel?*
Assets Covered 86256 (92)
Result Notes Reviewed IEP OQ records for qualified individuals, records were adequate and up to date.
51. Question Result, ID, Sat, DC.TQ.EXCAVATE.R, 192.807(a) (ADB-2006-01)
References
Question Text *Do records demonstrate individuals who oversee marking, trenching and backfilling operations are qualified?*
Assets Covered 86256 (92)

Result Notes Kevin Davis performs the marking facilities and he is qualified. Trenching and backfilling operations would be hired by a contractor if necessary. No new construction since install of pipe.

52. Question Result, ID, References NA, DC.TQ.HOTTAP.R, 192.807(a) (192.627)

Question Text *Do records document the qualification of personnel performing hot taps?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review. No hot taps are allowed on IEPs pipeline.

DC.PLASTIC: Plastic Pipe Construction

53. Question Result, ID, References NA, DC.PLASTIC.PLASTICJOINT.R, 192.281(a) (192.281(b), 192.281(c), 192.281(d), 192.281(e))

Question Text *As applicable to the project, do records indicate that plastic pipe joints are installed in accordance with the requirements 192.281?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

54. Question Result, ID, References NA, DC.PLASTIC.PLASTICJOINTQUAL.R, 192.285(e) (192.285(a), 192.285(b), 192.285(c), 192.285(d), 192.807(a), 192.807(b))

Question Text *Do records indicate persons making joints in plastic pipelines are qualified in accordance with §192.285?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

55. Question Result, ID, References NA, DC.PLASTIC.PLASTICJOINTINSP.R, 192.287 (192.807(a), 192.807(b))

Question Text *Do records indicate persons inspecting the making of plastic pipe joints have been qualified?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

56. Question Result, ID, References NA, DC.PLASTIC.PLASTICJOINTINSP.O, 192.287 (192.807(b))

Question Text *Do person(s) inspecting joints in plastic pipelines demonstrate they are qualified to evaluate the acceptability of plastic pipe joints?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

57. Question Result, ID, References NA, DC.PLASTIC.REPAIRPLASTIC.R, 192.311

Question Text *Do records indicate that imperfections or damage of plastic pipe are repaired or removed?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

58. Question Result, ID, References NA, DC.PLASTIC.PRESSTESTPLASTIC.R, 192.513(a) (192.143(a), 192.517(b), 192.513(c), 192.513(d), 192.143(b), 192.143(c))

Question Text *Do records indicate that the sections of a plastic pipeline were tested in accordance with the requirements of 192.513?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

59. Question Result, ID, References NA, DC.PLASTIC.PRESSTESTPLASTIC.O, 192.513(a) (192.143(a), 192.513(b), 192.513(c), 192.513(d), 192.143(b), 192.143(c))

Question Text *Do field observations confirm that sections of a plastic pipeline are tested in accordance with the requirements of 192.513?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

EP.ERG: Emergency Response

60. Question Result, ID, References **Sat, EP.ERG.REVIEW.R, 192.605(a) (192.9(d), 192.9(e))**
 Question Text *Have annual reviews been conducted of the emergency plans and procedures as required, and any updates completed as appropriate?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed revisions log for the emergency plan for 2021-2023. Any changes were listed.**
61. Question Result, ID, References **Sat, EP.ERG.LOCATION.O, 192.615(b)(1) (192.9(d), 192.9(e))**
 Question Text *Are supervisors provided the applicable portions of the emergency plan and procedures?*
 Assets Covered **86256 (92)**
 Result Notes **Emergency plans were located in multiple places on IEP property.**
62. Question Result, ID, References **NA, EP.ERG.NOTICES.R, 192.615(a)(1) (192.9(d), 192.9(e))**
 Question Text *Do records indicate receiving, identifying, classifying and communication of notices of events requiring immediate response in accordance with procedures?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
63. Question Result, ID, References **NA, EP.ERG.NOTIFY911.R, 192.615(a) (192.615(a)(8), 192.9(d), 192.9(e), NTSB P-11-9)**
 Question Text *Do records indicate that immediate and direct notification was made to 911 emergency call centers (or local emergency responder agency) for the communities and jurisdictions in which pipelines were located for situations when an emergency or possible rupture of a pipeline was indicated?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
64. Question Result, ID, References **NA, EP.ERG.POSTEVTREVIEW.R, 192.605(a) (192.615(b)(1), 192.615(b)(3), 192.9(d), 192.9(e))**
 Question Text *Do records indicate review of employee activities to determine whether the procedures were effectively followed in each emergency?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
65. Question Result, ID, References **Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), 192.9(d), 192.9(e), ADB-2005-03) (also presented in: PD.PA)**
 Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed letters that are sent to the local fire and police.**
66. Question Result, ID, References **NA, EP.ERG.VALVESHUTOFF.R, 192.605(b) (192.636(b))**
 Question Text *Do the records demonstrate RMVs or AETs were shut-off in accordance with §192.636(b) following identification of a release?*
 Assets Covered **86256 (92)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
67. Question Result, ID, References **NA, EP.ERG.NOTIFPOTRUPTURE.R, 192.635**
 Question Text *Do the records indicate the operator properly identified and notified operator's personnel of a potential rupture?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

EP.FII: Failure & Incident Investigation

68. Question Result, ID, References **NA, EP.FII.INCIDENTANALYSIS.R, 192.617(d)**
 Question Text *Do records indicate pipeline incidents were analyzed to determine their causes?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

69. Question Result, ID, NA, EP.FII.FAILUREANALYSIS.R, 192.617(d)
References

Question Text *Do records indicate pipeline failures were analyzed to determine their causes?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GC: Conversion to Service

70. Question Result, ID, NA, MO.GC.CONVERSION.R, 192.14(a) (192.14(b), 192.14(c))
References

Question Text *Do records indicate the process was followed for converting any pipelines into Part 192 service?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GOABNORMAL: Gas Pipeline Abnormal Operations

71. Question Result, ID, Sat, MO.GOABNORMAL.ABNORMAL.R, 192.605(a) (192.605(c)(1))
References

Question Text *Did personnel respond to indications of abnormal operations as required by the process?*

Assets Covered 86256 (92)

Result Notes IEP had two AOCs in July 2022 and May 2023, both were low pressure events. Reviewed the event logs created by Kevin Davis. Response was adequate.

72. Question Result, ID, Sat, MO.GOABNORMAL.ABNORMALREVIEW.R, 192.605(a) (192.605(c)(4))
References

Question Text *Do records indicate periodic review of work done by operator personnel to determine the effectiveness of the abnormal operation processes and corrective action taken where deficiencies are found?*

Assets Covered 86256 (92)

Result Notes Reviewed the event logs created by Kevin Davis for the two that occurred. Response was adequate and there were no deficiencies.

MO.GOCLASS: Gas Pipeline Class Location

73. Question Result, ID, Sat, MO.GOCLASS.CLASSLOCATESTUDY.R, 192.605(b)(1) (192.609(a), 192.609(b), 192.609(c),
References 192.609(d), 192.609(e), 192.609(f))

Question Text *Do records indicate performance of the required study whenever the population along a pipeline increased or there was an indication that the pipe hoop stress was not commensurate with the present class location?*

Assets Covered 86256 (92)

Result Notes IEP pipeline is in a Class 2 location and the class location hasn't changed since the install of the pipe.

MO.GOMAOP: Gas Pipeline MAOP

74. Question Result, ID, Sat, MO.GOMAOP.MAOPDETERMINE.R, 192.709(c) (192.619(a), 192.619(b), 192.619(c), 192.619(f),
References 192.517, 192.8(b), 192.8(c)(4), 192.9(d), 192.9(e)(2), 192.9(f)(1))

Question Text *Do records indicate determination of the MAOP of pipeline segments in accordance with 192.619 and limiting of the operating pressure as required?*

Assets Covered 86256 (92)

Result Notes IEP pipeline MAOP is 740psig and operates at 150psig. Reviewed documentation establishing the MAOP.

MO.GM: Gas Pipeline Maintenance

75. Question Result, ID, NA, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c)) (also
References presented in: MO.GMOPP)

Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*

Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

76. Question Result, ID, References NA, MO.GM.IGNITION.R, 192.709 (192.751(a), 192.751(b), 192.751(c))
Question Text *Do records indicate personnel followed processes for minimizing the danger of accidental ignition where the presence of gas constituted a hazard of fire or explosion?*

Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

77. Question Result, ID, References Sat, MO.GM.VALVEINSPECT.R, 192.709(c) (192.745(a), 192.745(b))
Question Text *Do records indicate proper inspection and partial operation of transmission line valves that may be required during an emergency as required and prompt remedial actions taken if necessary?*

Assets Covered 86256 (92)
Result Notes IEP has 5 total valves. Reviewed IEP valve records for 2021-2023.

78. Question Result, ID, References Sat, MO.GM.VALVEINSPECT.O, 192.745(a) (192.745(b))
Question Text *Are field inspection and partial operation of transmission line valves adequate?*

Assets Covered 86256 (92)
Result Notes Kevin Davis performed valve operation on the three emergency valves IEP has. OQ exp. 4/19/27

Form R Field notes are located in the attachments.

79. Question Result, ID, References NA, MO.GM.EQUIPPLASTICJOINT.R, 192.603(b) (192.756) (also presented in: DC.PLASTIC)
Question Text *Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

80. Question Result, ID, References NA, MO.GM.EQUIPPLASTICJOINT.O, 192.756 (also presented in: DC.PLASTIC)
Question Text *Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

81. Question Result, ID, References NA, MO.GM.AETREQUIREMENT.R, 192.709(c) (192.709(b), 192.745(d))
Question Text *Do the records demonstrate that the operator complied with the requirements for AET response drills?*

Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GOODOR: Gas Pipeline Odorization

82. Question Result, ID, References Sat, MO.GOODOR.ODORIZE.R, 192.709(c) (192.625(a), 192.625(b), 192.625(c), 192.625(d), 192.625(e), 192.625(f))
Question Text *Do records indicate appropriate odorization of its combustible gases in accordance with its processes and conduct of the required testing to verify odorant levels met requirements?*

Assets Covered 86256 (92)
Result Notes Reviewed IEPs odorant records for 2021-2023. All reads were within the required limits and monthly. Heath Odorometer is calibrated annually 5/2/24 is the most recent good for 1 year.

83. Question Result, ID, References Sat, MO.GOODOR.ODORIZE.O, 192.625(f)
Question Text *Is sampling of combustible gases adequate using an instrument capable of determining the percentage of gas in air at which it becomes readily detectable?*

Assets Covered 86256 (92)

Result Notes Odorant levels were in the required limits. See form R field notes that are attached.

Kevin Davis Performed OQ exp. 4/2027

MO.GO: Gas Pipeline Operations

84. Question Result, ID, **Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS)
Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*
Assets Covered 86256 (92)
Result Notes Reviewed patrolling records for 2021-2023. There has been no reconditioning, phasing out, or MAOP reduction on any pipeline segment. None of IEPs pipe has been found in an unsatisfactory condition.
85. Question Result, ID, **NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c))** (also References presented in: MO.GOCLASS)
Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*
Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.
86. Question Result, ID, **Sat, MO.GO.OMANNUALREVIEW.R, 192.605(a)**
References
Question Text *Has the operator conducted annual reviews of the written procedures or processes in the manual as required?*
Assets Covered 86256 (92)
Result Notes Reviewed revisions log for IEP O&M review. Reviews were 3/17/21, 8/9/22, 9/6/23.
87. Question Result, ID, **Sat, MO.GO.OMEFFECTREVIEW.R, 192.605(a) (192.605(b)(8))**
References
Question Text *Do records indicate periodic review of the work done by operator personnel to determine the effectiveness, and adequacy of the processes used in normal operations and maintenance and modifying the processes when deficiencies are found?*
Assets Covered 86256 (92)
Result Notes Reviewed sample scenarios created by Kevin Davis to determine effectiveness of the procedures.
88. Question Result, ID, **Sat, MO.GO.OMHISTORY.R, 192.605(a) (192.605(b)(3))**
References
Question Text *Are construction records, maps, and operating history available to appropriate operating personnel?*
Assets Covered 86256 (92)
Result Notes Construction records, maps, and operating history are readily available to appropriate operating personnel.
89. Question Result, ID, **Sat, MO.GO.OMHISTORY.O, 192.605(b)(3)**
References
Question Text *Are construction records, maps and operating history available to appropriate operating personnel?*
Assets Covered 86256 (92)
Result Notes Records, maps and operating history was available to company employees.
90. Question Result, ID, **Sat, MO.GO.OMLOCATION.O, 192.605(a)**
References
Question Text *Are appropriate parts of the manual kept at locations where operations and maintenance activities are conducted?*
Assets Covered 86256 (92)
Result Notes Manuals were readily available.
91. Question Result, ID, **NA, MO.GO.UPRATE.R, 192.553(b) (192.553(a), 192.553(c), 192.553(d))**
References
Question Text *Do records indicate the pressure uprating process was implemented per the requirements of 192.553?*

Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

92. Question Result, ID, References NA, MO.GO.CLASSCHNGVALVSPACE.R, 192.709(c) (192.610)
Question Text *Do records indicate the installation of RMVs or AETs occurred whenever pipe replacements occurred due to a class location change?*
Assets Covered 86256 (92)
Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GMOPP: Gas Pipeline Overpressure Protection

93. Question Result, ID, References Sat, MO.GMOPP.PRESSREGCAP.R, 192.709(c) (192.743(a), 192.743(b), 192.743(c))
Question Text *Do records indicate testing or review of the capacity of each pressure relief device at each pressure limiting station and pressure regulating station as required?*
Assets Covered 86256 (92)
Result Notes Reviewed reg/relief records.
94. Question Result, ID, References Sat, MO.GMOPP.PRESSREGTEST.R, 192.709(c) (192.739(a), 192.739(b))
Question Text *Do records indicate inspection and testing of pressure limiting, relief devices, and pressure regulating stations?*
Assets Covered 86256 (92)
Result Notes Reviewed IEP annual reg/relief records, 8/12/21, 7/13/22, and 8/24/23. Numbers were adequate.
95. Question Result, ID, References Sat, MO.GMOPP.PRESSREGTEST.O, 192.739(a) (192.739(b), 192.743)
Question Text *Are field or bench tests or inspections of regulating stations, pressure limiting stations or relief devices adequate?*
Assets Covered 86256 (92)
Result Notes IEP has one working monitor regulator station. See field notes in the attachments.

MO.RW: ROW Markers, Patrols, Leakage Survey and Monitoring

96. Question Result, ID, References Sat, MO.RW.PATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c)) (also presented in: PD.RW)
Question Text *Do records indicate that ROW surface conditions have been patrolled as required?*
Assets Covered 86256 (92)
Result Notes Reviewed IEP patrolling records for 2021-2023, it is done two times a year.
97. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(c), 192.707(d), 192.9(d), 192.9(e)) (also presented in: PD.RW)
Question Text *Are line markers placed and maintained as required?*
Assets Covered 86256 (92)
Result Notes Markers were adequate.
98. Question Result, ID, References Sat, MO.RW.ROWCONDITION.O, 192.705(a) (192.705(c)) (also presented in: PD.RW)
Question Text *Are the ROW conditions acceptable for the type of patrolling used?*
Assets Covered 86256 (92)
Result Notes ROW was adequate.
99. Question Result, ID, References Sat, MO.RW.MARKERSURVEY.R,
Question Text *Do records indicate that pipeline marker surveys were completed in the timeframe specified by WAC 480-93-124?*
Assets Covered 86256 (92)
Result Notes Reviewed IEP patrolling records for 2021-2023, it is done two times a year.

100. Question Result, ID, References **Sat, MO.RW.LEAKAGE.R, 192.709(c) (192.706, 192.706(a), 192.706(b), 192.935(d), 192.703(c))**
 Question Text *Do records indicate leakage surveys conducted as required?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed IEP patrolling records for 2021-2023, it is done two times a year. Leak survey is included during patrols.**
101. Question Result, ID, References **NA, MO.RW.CASINGLEAKSURVEY.R,**
 Question Text *Do records indicate shorted casings were leak surveyed as required?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
102. Question Result, ID, References **NA, MO.RW.SPECIALLEAKSURVEY.R,**
 Question Text *Do records indicate that special leak surveys have been conducted as required by WAC 480-93-188?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
103. Question Result, ID, References **NA, MO.RW.LEAKGRADE.R,**
 Question Text *Do records indicate that the operator has graded leaks and determined the extent of each leak?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
104. Question Result, ID, References **NA, MO.RW.LEAKFOLLOWUP.R,**
 Question Text *Do records indicate that a follow-up inspection was performed not more than thirty days following a repair where residual gas remained in the ground?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
105. Question Result, ID, References **NA, MO.RW.DOWNGRADELEAKREPAIR.R,**
 Question Text *Do records indicate that leaks that have been downgraded are repaired within twenty-one months?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
106. Question Result, ID, References **NA, MO.RW.LEAKREPAIRTIME.R,**
 Question Text *Do records indicate that leaks were repaired and re-evaluated within the timeframes specified in WAC 480-93-18601?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
107. Question Result, ID, References **Sat, MO.RW.LEAKRECORDS.R,**
 Question Text *Have gas leak records been prepared and maintained as required?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed IEP patrolling records for 2021-2023, it is done two times a year. Leak survey is included during patrols and records were adequate.**
108. Question Result, ID, References **Sat, MO.RW.LEAKCALIBRATE.R,**
 Question Text *Do records indicate that gas detection equipment has been maintained and calibrated in accordance with the manufacturer's recommendations?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed calibration records for the Sensit Gold gas detector. Calibration is due in April annually.**

PD.DP: Damage Prevention

109. Question Result, ID, References **Sat, PD.DP.EXCAVATEMARK.R, 192.614(c)(5)**
 Question Text *Do records indicate that marking proposed excavation sites was completed within two business days and in accordance with RCW 19.122?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed sampling from 2021-2023 of IEP one-call notifications. When applicable, marks were down within two business days if not earlier.**
110. Question Result, ID, References **NA, PD.DP.ONECALL.O, 192.614(c)(3)**
 Question Text *Observe operator process a "One Call" ticket.*
 Assets Covered **86256 (92)**
 Result Notes **No such activity/condition was observed during the inspection.**
111. Question Result, ID, References **Sat, PD.DP.PDPROGRAM.R, 192.614(c)**
 Question Text *Does the damage prevention program meet minimum requirements specified in 192.614(c)?*
 Assets Covered **86256 (92)**
 Result Notes **IEP damage prevention program meets the requirements of 192.614(c)**
112. Question Result, ID, References **Sat, PD.DP.DPINFOGATHER.R, 192.947(b) (192.917(b), 192.935(b)(1)(ii))**
 Question Text *Do records demonstrate that critical damage prevention information is being gathered and recorded during pipeline patrols, leakage surveys, and integrity assessments?*
 Assets Covered **86256 (92)**
 Result Notes **Critical damage prevention information is being gathered and recorded during pipeline patrols and leak surveys**
113. Question Result, ID, References **NA, PD.DP.NOTICETOEXCAVATOR.R,**
 Question Text *Do records indicate that the operator provides the required information to excavators who damage pipeline facilities?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
114. Question Result, ID, References **NA, PD.DP.COMMISSIONREPORT.R,**
 Question Text *Do records indicate the operator reports to the commission when the operator or its contractor observes or becomes aware of the activities described in WAC 480-93-200(9)?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

PD.PA: Public Awareness

115. Question Result, ID, References **Sat, PD.PA.LANGUAGE.R, 192.616(g) (API RP 1162 Section 2.3.1)**
 Question Text *Were materials and messages developed and delivered in other languages commonly understood by a significant number and concentration of non-English speaking populations in the operator's areas?*
 Assets Covered **86256 (92)**
 Result Notes **IEP letters are sent in only English.**

PD.SP: Special Permits

116. Question Result, ID, References **NA, PD.SP.REPAIR.R, 190.341(d)(2)**
 Question Text *If the operator operates a pipeline under a special permit, do records indicate that required repairs were performed?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

RPT.NR: Notices and Reporting

117. Question Result, ID, References **Sat, RPT.NR.CONTACTUPDATE.R,**
Question Text *Do records indicate that the operator submits updated name, address, and phone numbers of emergency contacts/responsible officials to the commission and appropriate officials of ALL municipalities in which the company has pipeline facilities?*
Assets Covered **86256 (92)**
Result Notes **Contact information is up to date. Reviewed via Quickbase and the emergency manual in section 7.0.**
118. Question Result, ID, References **NA, RPT.NR.CONSTRUCTIONREPORT.R,**
Question Text *Do records indicate the operator has filed a proposed construction report for construction or replacement of any segment of gas transmission pipeline of at least 100 feet in length?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
119. Question Result, ID, References **NA, RPT.NR.PRESSURETESTNOTIFY.R,**
Question Text *Do records indicate that the operator notified the commission 3 days prior to commencement of any pressure test of a gas pipeline that will have a MAOP that produces a hoop stress of twenty percent or more of the specified minimum yield strength?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
120. Question Result, ID, References **NA, RPT.NR.PROXIMITYREQUEST.R,**
Question Text *Do records demonstrate that the operator is in compliance with the proximity consideration requirements in WAC 480-93-020?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

RPT.RR: Regulatory Reporting (Traditional)

121. Question Result, ID, References **Sat, RPT.RR.ANNUALREPORT.R, 191.17(a) (191.1(a), 192.8(c)(3), 192.8(c)(4), 192.8)**
Question Text *Have complete and accurate Annual Reports utilizing the most recent form F 7 100.2-1 been submitted?*
Assets Covered **86256 (92)**
Result Notes **Annual reports were complete and accurate. Submitted 3/9/22 for CY 2021, 3/14/24 for CY 2022, 3/12/24 for CY 2024.**
122. Question Result, ID, References **Sat, RPT.RR.CONSTRUCTIONDEFECTS.R,**
Question Text *Do records indicate that the operator has submitted timely and complete reports of construction defects and material failures that resulted in leaks?*
Assets Covered **86256 (92)**
Result Notes **Reviewed IEP records for construction defects and material failures. No leaks. 3/9/22 for CY 2021, 3/13/23 for CY 2022, 3/14/24 for CY 2023.**
123. Question Result, ID, References **NA, RPT.RR.IMMEDREPORT.R, 191.5(a) (191.7(a), 191.1(a), 192.8(c)(3))**
Question Text *Do records indicate immediate notifications of incidents were made in accordance with §191.5?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
124. Question Result, ID, References **NA, RPT.RR.INCIDENTREPORT.R, 191.15(a) (192.624(a)(1), 192.624(a)(2), 191.1(a), 192.8(c)(3))**
Question Text *Do records indicate reportable incidents were identified and reports were submitted to DOT on the most recent Form within the required timeframe?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

125. Question Result, ID, References **NA, RPT.RR.INCIDENTREPORTSUPP.R, 191.15(d) (191.1(a), 192.8(c)(3))**
 Question Text *Do records indicate accurate supplemental incident reports were filed and within the required timeframe using the most recent Form?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
126. Question Result, ID, References **NA, RPT.RR.FAILUREANALYSIS.R,**
 Question Text *Do records indicate that the operator submits failure analysis reports within 5 days of completion for incidents or hazardous conditions due to construction defects or material failures?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
127. Question Result, ID, References **NA, RPT.RR.SRCR.R, 191.23(a) (191.23(b), 191.25(a), 191.25(b), 191.25(c), 191.1(a), 192.8(c)(3),)**
 Question Text *Do records indicate Safety-Related Condition Reports were filed as required?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
128. Question Result, ID, References **Sat, RPT.RR.NPMSANNUAL.R, 191.29(a) (191.29(b))**
 Question Text *Do records indicate NPMS submissions were completed each year, on or before March 15, representing all in service, idle and retired assets as of December 31 of the previous year (excludes distribution lines and gathering lines) occurred, and that if no modifications occurred, an email was submitted stating that fact?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed response emails, submitted 3/13/23, 3/7/22, 3/15/21.**
129. Question Result, ID, References **NA, RPT.RR.PIPELINEMAPPING.R,**
 Question Text *Do records indicate that accurate maps (or updates) are provided for pipelines operating over 250 PSIG to specifications developed by the commission and sufficient to meet the needs of first responders?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
130. Question Result, ID, References **Sat, RPT.RR.OPID.R, 191.22(a) (191.22(c), 191.22(d), 191.1(a), 192.8(c)(3))**
 Question Text *Do records indicate appropriate obtaining, and control of, Operator Identification Numbers (OPIDs), including changes in entity, acquisition/divestiture, and construction/update/uprate?*
 Assets Covered **86256 (92)**
 Result Notes **IEP OPID is 8140 and has not changed.**
131. Question Result, ID, References **NA, RPT.RR.DIRTREPORTS.R,**
 Question Text *Do records indicate that the operator has submitted reports of damage to the commission using the damage information reporting tool (DIRT) within 45 days?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

TD.ATM: Atmospheric Corrosion

132. Question Result, ID, References **Sat, TD.ATM.ATMCORRODE.R, 192.491(c) (192.479(a), 192.479(b), 192.479(c), 192.9(f)(1), 192.453)**
 Question Text *Do records document the protection of above ground pipe from atmospheric corrosion?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed patrolling records for 2021-2023, atmospheric is also checked. Repainting of above ground piping occurs when necessary.**
133. Question Result, ID, References **Sat, TD.ATM.ATMCORRODEINSP.R, 192.491(c) (192.481(a), 192.481(b), 192.481(c), 192.481(d), 192.9(f)(1), 192.453)**
 Question Text *Do records document inspection of aboveground pipe for atmospheric corrosion?*

Assets Covered 86256 (92)

Result Notes Reviewed patrolling records for 2021-2023, atmospheric is also checked.

134. Question Result, ID, Sat, TD.ATM.ATMCORRODEINSP.O, 192.481(b) (192.481(c), 192.479(a), 192.479(b), 192.479(c),
References 192.481(d), 192.9(f)(1), 192.453, 192.491)

Question Text *Is pipe that is exposed to atmospheric corrosion protected?*

Assets Covered 86256 (92)

Result Notes The soil-to-air interface and wrap was adequate where applicable.

TD.CPMONITOR: External Corrosion - CP Monitoring

135. Question Result, ID, Sat, TD.CPMONITOR.MONITORCRITERIA.R, 192.491(c) (192.463(a), 192.9(f)(1), 182.452, 192.453,
References 192.491)

Question Text *Do records document that the CP monitoring criteria used was acceptable?*

Assets Covered 86256 (92)

Result Notes IEP uses the -850mV criteria for recording CP.

136. Question Result, ID, Sat, TD.CPMONITOR.MONITORCRITERIA.O, 192.465(a) (192.463(a), 192.463(b), 192.463(c), Part 192,
References Appendix D)

Question Text *Are methods used for taking CP monitoring readings that allow for the application of appropriate CP monitoring criteria?*

Assets Covered 86256 (92)

Result Notes Gary Douglas performed all CP related functions, NACE 4, Exp. 5/31/26. See field notes in the attachments.

Voltmeter Exp. 12/2025

Half-cell Exp. 12/2025

137. Question Result, ID, Sat, TD.CPMONITOR.TEST.R, 192.491(c) (192.465(a), 192.9(f)(1), 192.452, 192.453, 192.491)
References

Question Text *Do records adequately document cathodic protection monitoring tests have occurred as required?*

Assets Covered 86256 (92)

Result Notes Reviewed CP reads for 2021-2023 all reads were adequate and done within the required timeframe.

138. Question Result, ID, Sat, TD.CPMONITOR.CURRENTTEST.R, 192.491(c) (192.465(b), 192.9(f)(1), 192.452, 192.453, 192.491)
References

Question Text *Do records document details of electrical checks of sources of rectifiers or other impressed current sources?*

Assets Covered 86256 (92)

Result Notes Reviewed monthly rectifier checks for 2021-2023

139. Question Result, ID, Sat, TD.CPMONITOR.CURRENTTEST.O, 192.465(b)
References

Question Text *Are impressed current sources properly maintained and are they functioning properly?*

Assets Covered 86256 (92)

Result Notes IEP has one rectifier on their pipeline and it was functioning properly. See field notes in the attachments.

140. Question Result, ID, NA, TD.CPMONITOR.REVCURRENTTEST.R, 192.491(c) (192.465(c), 192.9(f)(1), 192.452, 192.453,
References 192.491)

Question Text *Do records document details of electrical checks interference bonds, diodes, and reverse current switches?*

Assets Covered 86256 (92)

Result Notes No such relevant facilities/equipment existed in the scope of inspection review.

141. Question Result, ID, NA, TD.CPMONITOR.REVCURRENTTEST.O, 192.465(c)
References

Question Text *Are interference bonds, diodes, and reverse current switches properly maintained and are they functioning properly?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

142. Question Result, ID, References **NA, TD.CPMONITOR.DEFICIENCY.R, 192.491(c) (192.465(d), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records adequately document actions taken to correct any identified deficiencies in corrosion control?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
143. Question Result, ID, References **Sat, TD.CPMONITOR.TESTSTATION.R, 192.469 (192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records identify the location of test stations and show a sufficient number of test stations?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed pipeline maps, test stations are shown and there are a sufficient amount.**
144. Question Result, ID, References **Sat, TD.CPMONITOR.TESTLEAD.R, 192.491(c) (192.471(a), 192.471(b), 192.471(c), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document that pipelines with cathodic protection have electrical test leads installed in accordance with requirements of Subpart I?*
 Assets Covered **86256 (92)**
 Result Notes **IEPs pipeline has test leads installed in accordance with requirements of Subpart I.**
145. Question Result, ID, References **NA, TD.CPMONITOR.INTFRCURRENT.R, 192.491(c) (192.473(a), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document an effective program is in place to minimize detrimental effects of interference currents and that detrimental effects of interference currents from CP systems on other underground metallic structures are minimized?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

TD.CP: External Corrosion - Cathodic Protection

146. Question Result, ID, References **Sat, TD.CP.POST1971.R, 192.491(c) (192.455(a), 192.457(a), 192.452(a), 192.452(b), 192.455(f), 192.455(g), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971, has been protected against external corrosion with a cathodic protection system within 1 year after completion of construction, conversion to service, or becoming jurisdictional onshore gathering?*
 Assets Covered **86256 (92)**
 Result Notes **Cathodic protection was installed on the pipe in November of 1988 and commissioned in 1989.**
147. Question Result, ID, References **NA, TD.CP.PRE1971.O, 192.457(b)**
 Question Text *Are bare or coated pipes in compressor, regulator or meter stations installed before August 1, 1971 (except for cast and ductile iron lines) cathodically protected in areas where active corrosion was found in accordance with Subpart I of Part 192?*
 Assets Covered **86256 (92)**
 Result Notes **No such relevant facilities/equipment existed in the scope of inspection review.**
148. Question Result, ID, References **NA, TD.CP.UNPROTECT.R, 192.491(c) (192.465(e), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records adequately document the re-evaluation of non-cathodically protected buried pipelines for areas of active corrosion?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
149. Question Result, ID, References **Sat, TD.CP.ELECISOLATE.R, 192.491(c) (192.467(a), 192.467(b), 192.467(c), 192.467(d), 192.467(e), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records adequately document electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
 Assets Covered **86256 (92)**
 Result Notes **Casings are isolated. Williams and IEP are isolated. Reviewed records for both.**

150. Question Result, ID, References **Sat, TD.CP.ELECISOLATE.O, 192.467(a) (192.467(b), 192.467(c), 192.467(d), 192.467(e))**
 Question Text *Are measures performed to ensure electrical isolation of each buried or submerged pipeline from other metallic structures unless they electrically interconnect and cathodically protect the pipeline and the other structures as a single unit?*
 Assets Covered **86256 (92)**
 Result Notes **There was adequate isolation at the meter station between Williams and IEP. Casings were also isolated. See field notes in the attachments.**
151. Question Result, ID, References **Sat, TD.CP.ELECISOLATETEST.R, 192.491(c) (192.467(d), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records adequately document the inspection and electrical testing performed to ensure that electrical isolation is adequate?*
 Assets Covered **86256 (92)**
 Result Notes **Casings are isolated. Williams and IEP are isolated.**
152. Question Result, ID, References **Sat, TD.CP.CASINGINSPECT.R,**
 Question Text *Do records indicate that annual casing inspections have been performed to ensure electrical isolation from the pipeline?*
 Assets Covered **86256 (92)**
 Result Notes **Reviewed casing records, numbers were adequate. Pipeline is isolated.**
153. Question Result, ID, References **Sat, TD.CP.CASINGINSPECT.O,**
 Question Text *Are casings electrically isolated from the pipeline?*
 Assets Covered **86256 (92)**
 Result Notes **Casings were isolated. See field notes in the attachments.**
154. Question Result, ID, References **Sat, TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c), 192.9(f)(1), 192.452, 192.453) (also presented in: TD.CP.MONITOR, TD.CP.EXPOSED)**
 Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*
 Assets Covered **86256 (92)**
 Result Notes **IEP maps are up to date and showed all location of CP related equipment. The pipeline has one rectifier, 6 CP test points, and three casings.**

TD.COAT: External Corrosion - Coatings

155. Question Result, ID, References **Sat, TD.COAT.NEWPIPE.R, 192.491(c) (192.455(a)(1), 192.461(a), 192.461(b), 192.483(a), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document that each buried or submerged pipeline installed after July 31, 1971 has been externally coated with a suitable coating material?*
 Assets Covered **86256 (92)**
 Result Notes **IEP pipeline is coated with X-tru coat. Reviewed original pipeline installation documents.**
156. Question Result, ID, References **NA, TD.COAT.NEWPIPEINSTALL.R, 192.491(c) (192.461(c), 192.461(d), 192.461(e), 192.483(a), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document that acceptable external protective coating materials have been used and the application and inspection was done in accordance with the written procedures?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

TD.CPEXPOSED: External Corrosion - Exposed Pipe

157. Question Result, ID, References **NA, TD.CPEXPOSED.EXPOSEINSPECT.R, 192.491(c) (192.459, 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records adequately document that exposed buried piping was examined for corrosion and deteriorated coating?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

158. Question Result, ID, References **NA, TD.CPEXPOSED.EXPOSEINSPECT.O, 192.459**
 Question Text *Is exposed buried piping examined for corrosion and deteriorated coating?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
159. Question Result, ID, References **NA, TD.CPEXPOSED.EXTCORRODEEVAL.R, 192.491(c) (192.485(a), 192.485(b), 192.485(c), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records adequately document the evaluation of externally corroded pipe?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
160. Question Result, ID, References **NA, TD.CPEXPOSED.EXTCORRODREPAIR.R, 192.491(c) (192.485(a), 192.485(b), 192.485(c), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document the repair or replacement of pipe that has been externally corroded to an extent that there is not sufficient remaining pipe wall strength?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

TD.ICP: Internal Corrosion - Preventive Measures

161. Question Result, ID, References **NA, TD.ICP.EXAMINE.R, 192.491(c) (192.475(a), 192.475(b), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document examination of removed pipe for evidence of internal corrosion?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
162. Question Result, ID, References **NA, TD.ICP.EXAMINE.O, 192.475(a) (192.475(b))**
 Question Text *Is removed pipe examined for evidence of internal corrosion?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
163. Question Result, ID, References **NA, TD.ICP.EVALUATE.R, 192.491(c) (192.9(f)(1), 192.452, 192.453, 192.485(a), 192.485(c), 192.491)**
 Question Text *Do records document adequate evaluation of internally corroded pipe?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
164. Question Result, ID, References **NA, TD.ICP.REPAIRINT.R, 192.485(a) (192.485(b), 192.9(f)(1), 192.452, 192.453, 192.491)**
 Question Text *Do records document the repair or replacement of pipe that has been internally corroded to an extent that there is not sufficient remaining strength in the pipe wall?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

TQ.PROT9: OQ Protocol 9

165. Question Result, ID, References **NA, TQ.PROT9.CORRECTION.O, 192.801(a) (192.809(a))**
 Question Text *Have potential issues identified by the OQ plan inspection process been corrected at the operational level?*
 Assets Covered **86256 (92)**
 Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
166. Question Result, ID, References **Sat, TQ.PROT9.TASKPERFORMANCE.O, 192.801(a) (192.809(a))**
 Question Text *Verify the qualified individuals performed the observed covered tasks in accordance with the operator's processes or operator approved contractor processes.*
 Assets Covered **86256 (92)**

Result Notes IEP staff performed field tasks IAW company procedures.

167. Question Result, ID, References Sat, TQ.PROT9.QUALIFICATIONSTATUS.O, 192.801(a) (192.809(a))

Question Text *Verify the individuals performing the observed covered tasks are currently qualified to perform the covered tasks.*

Assets Covered 86256 (92)

Result Notes Employees were qualified. OQ expirations are included in multiple observation questions along with the attached field notes.

168. Question Result, ID, References Sat, TQ.PROT9.AOCRECOG.O, 192.801(a) (192.809(a))

Question Text *Verify the individuals performing covered tasks are cognizant of the AOCs that are applicable to the tasks observed.*

Assets Covered 86256 (92)

Result Notes Individuals were cognizant of AOCs.

169. Question Result, ID, References Sat, TQ.PROT9.VERIFYQUAL.O, 192.801(a) (192.809(a))

Question Text *Observe in the field (job site, local office, etc.) that the foreman/supervisor/manager has verified the qualification of the individual performing the task, that the qualification records are current, and ensure the personal identification of all individuals performing covered tasks are checked, prior to task performance.*

Assets Covered 86256 (92)

Result Notes Qualifications were checked and verified prior to field work.

TQ.OQ: Operator Qualification

170. Question Result, ID, References Sat, TQ.OQ.OQCONTRACTOR.R, 192.807(a) (192.807(b))

Question Text *Are adequate records containing the required elements maintained for contractor personnel?*

Assets Covered 86256 (92)

Result Notes IEP has only one contractor and that is for CP, Gary Douglas. NACE 4 certification, exp. 5/31/26.

171. Question Result, ID, References Sat, TQ.OQ.RECORDS.R, 192.807

Question Text *Do records document the evaluation and qualifications of individuals performing covered tasks, and can the qualification of individuals performing covered tasks be verified?*

Assets Covered 86256 (92)

Result Notes Reviewed a sampling of records for individuals that perform covered tasks on the pipeline.

172. Question Result, ID, References Sat, TQ.OQ.TRAINING.R, 192.807(a) (192.807(b))

Question Text *Does the operator have records for initial qualification, re-training and re-evaluation of individuals performing covered tasks?*

Assets Covered 86256 (92)

Result Notes Reviewed OQ records that have the initial qualification, re-training and re-evaluation.

173. Question Result, ID, References Sat, TQ.OQ.ABNORMAL.R, 192.807(a) (192.807(b), 192.803)

Question Text *Do records document evaluation of qualified individuals for recognition and reaction to AOCs?*

Assets Covered 86256 (92)

Result Notes Reviewed OQ records for a sampling of employees, recognition and reaction to AOCs was documented.

TQ.QU: Qualification of Personnel - Specific Requirements

174. Question Result, ID, References Sat, TQ.QU.CORROSION.R, 192.453 (192.807(a), 192.807(b))

Question Text *Do records indicate qualification of personnel implementing pipeline corrosion control methods?*

Assets Covered 86256 (92)

Result Notes Gary Douglas, NACE 4 certification, exp. 5/31/26.

175. Question Result, ID, References **Sat, TQ.QU.EXCAVATE.R, 192.807(a) (192.807(b), ADB-2006-01, 192.801, 192.328)**
Question Text *Do records indicate qualification of individuals who oversee marking, trenching, and backfilling operations?*
Assets Covered **86256 (92)**
Result Notes **Kevin Davis performs marking, OQ exp. 4/2027. Trenching and backfilling will be done with a contractor if necessary.**

TQ.QUOMCONST: Qualification of Personnel - Specific Requirements (O and M Construction)

176. Question Result, ID, References **NA, TQ.QUOMCONST.NDT.R, 192.243(b)(2) (192.807(a), 192.807(b), 192.328(a), 192.328(b))**
Question Text *Do records indicate the qualification of nondestructive testing personnel?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
177. Question Result, ID, References **NA, TQ.QUOMCONST.WELDER.R, 192.227(a) (192.227(b), 192.229(a), 192.229(b), 192.229(c), 192.229(d), 192.328(a), 192.328(b), 192.807(a), 192.807(b))**
Question Text *Do records indicate that welders are adequately qualified?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

TQ.TR: Training of Personnel

178. Question Result, ID, References **Sat, TQ.TR.TRAINING.R, 192.615(b)(2) (192.807(a), 192.807(b))**
Question Text *Is training for emergency response personnel documented?*
Assets Covered **86256 (92)**
Result Notes **Reviewed IEP emergency training documentation. A mock emergency exercise is performed annually. Kevin Davis and IEP employees review the manual annually as a training also.**

DC.CO: Construction

179. Question Result, ID, References **NA, DC.DPC.CCPROTCOATLOWER.R, 192.143(b) (192.461(c))** (also presented in: DC.DPC)
Question Text *Do records indicate that each pipe segment with external protective coating was inspected just prior to lowering into the ditch and backfilling, and any damage detrimental to effective corrosion control was repaired?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review. No new construction since the install of the pipe.**

DC.SPT: Spike Hydrotest

180. Question Result, ID, References **NA, DC.PT.PRESSTESTENVIRON.R, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.PTLOWPRESS)
Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**
181. Question Result, ID, References **NA, DC.PT.PRESSTESTENVIRON.O, 192.515(b) (192.629(a), 192.629(b))** (also presented in: DC.PT, DC.PTLOWPRESS)
Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*
Assets Covered **86256 (92)**
Result Notes **No such event occurred, or condition existed, in the scope of inspection review.**

182. Question Result, ID, [NA, DC.PT.PRESSTESTSAFETY.R, 192.515\(a\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: DC.PT, References [DC.PTLOWPRESS](#))
 Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
183. Question Result, ID, [NA, DC.PT.PRESSTESTSAFETY.O, 192.515\(a\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: DC.PT, References [DC.PTLOWPRESS](#))
 Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
184. Question Result, ID, [Sat, DC.PT.PRESSTESTRECORD.R, 192.517\(a\) \(192.517\(b\)\)](#) (also presented in: DC.PT, DC.PTLOWPRESS)
 Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [Reviewed original pressure tests from October 1989. Also reviewed pressure test for two replaced pieces of pipe in 1998 and 2005. No other pressure tests have occurred since.](#)

DC.PTLOWPRESS: Pressure Testing - Low Pressure

185. Question Result, ID, [NA, DC.PT.PRESSTEST.R, 192.503\(a\) \(192.503\(b\), 192.503\(c\), 192.503\(d\), 192.503\(e\)\)](#) (also presented in: DC.PT)
 Question Text *Do records indicate that pressure testing is conducted in accordance with 192.503?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
186. Question Result, ID, [NA, DC.PT.PRESSTEST.O, 192.503\(a\) \(192.503\(b\), 192.503\(c\), 192.503\(d\), 192.503\(e\)\)](#) (also presented in: DC.PT)
 Question Text *Is pressure testing conducted in accordance with 192.503?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
187. Question Result, ID, [NA, DC.PT.PRESSTESTENVIRON.R, 192.515\(b\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: DC.PT, References [DC.SPT](#))
 Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, the test medium disposal was conducted in a manner that minimized damage to the environment?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
188. Question Result, ID, [NA, DC.PT.PRESSTESTENVIRON.O, 192.515\(b\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: DC.PT, References [DC.SPT](#))
 Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, the test medium was disposed of in an environmentally sound manner?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
189. Question Result, ID, [NA, DC.PT.PRESSTESTSAFETY.R, 192.515\(a\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: DC.PT, References [DC.SPT](#))
 Question Text *Do records indicate while conducting tests under Subpart J – Test Requirements, every reasonable precaution was taken to protect its employees and the general public throughout the testing?*
 Assets Covered [86256 \(92\)](#)
 Result Notes [No such event occurred, or condition existed, in the scope of inspection review.](#)
190. Question Result, ID, [NA, DC.PT.PRESSTESTSAFETY.O, 192.515\(a\) \(192.629\(a\), 192.629\(b\)\)](#) (also presented in: DC.PT, References [DC.SPT](#))
 Question Text *Do field observations confirm while conducting tests under Subpart J – Test Requirements, every reasonable precaution is taken to protect its employees and the general public throughout the testing?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

191. Question Result, ID, References Sat, DC.PT.PRESSTESTRECORD.R, 192.517(a) (192.517(b)) (also presented in: DC.PT, DC.SPT)

Question Text *Do records indicate creation and retention of a record for each Subpart J test performed for the required duration?*

Assets Covered 86256 (92)

Result Notes Reviewed original pressure tests from October 1989. Also reviewed pressure test for two replaced pieces of pipe in 1998 and 2005. No other pressure tests have occurred since.

DC.PLASTIC: Plastic Pipe Construction

192. Question Result, ID, References NA, MO.GM.EQUIPPLASTICJOINT.R, 192.603(b) (192.756) (also presented in: MO.GM)

Question Text *Do records indicate equipment used in joining plastic pipe was maintained in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

193. Question Result, ID, References NA, MO.GM.EQUIPPLASTICJOINT.O, 192.756 (also presented in: MO.GM)

Question Text *Is proper maintenance being performed on equipment used in joining plastic pipe in accordance with the manufacturer's recommended practices or with written procedures that have been proven by test and experience to produce acceptable joints?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GOCLASS: Gas Pipeline Class Location

194. Question Result, ID, References Sat, MO.GO.CONTSURVEILLANCE.R, 192.709(c) (192.613(a), 192.613(b), 192.703(b), 192.703(c)) (also presented in: MO.GO)

Question Text *Do records indicate performance of continuing surveillance of facilities as required, and also the reconditioning, phasing out, or MAOP reduction in any pipeline segment that was determined to be in unsatisfactory condition but on which no immediate hazard existed?*

Assets Covered 86256 (92)

Result Notes Reviewed patrolling records for 2021-2023. There has been no reconditioning, phasing out, or MAOP reduction on any pipeline segment. None of IEPs pipe has been found in an unsatisfactory condition.

195. Question Result, ID, References NA, MO.GO.CONTSURVEILLANCE.O, 192.613(a) (192.613(b), 192.703(a), 192.703(b), 192.703(c)) (also presented in: MO.GO)

Question Text *Are unsatisfactory conditions being captured and addressed by continuing surveillance of facilities and the pipeline as required by 192.613?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

MO.GMOPP: Gas Pipeline Overpressure Protection

196. Question Result, ID, References NA, MO.GM.RECORDS.R, 192.605(b)(1) (192.243(f), 192.709(a), 192.709(b), 192.709(c)) (also presented in: MO.GM)

Question Text *Do records indicate that records are maintained of each pipe/"other than pipe" repair, NDT required record, and (as required by subparts L or M) patrol, survey, inspection or test?*

Assets Covered 86256 (92)

Result Notes No such event occurred, or condition existed, in the scope of inspection review.

PD.PA: Public Awareness

197. Question Result, ID, References Sat, EP.ERG.LIAISON.R, 192.603(b) (192.615(c)(1), 192.615(c)(2), 192.615(c)(3), 192.615(c)(4), 192.616(c), 192.9(d), 192.9(e), ADB-2005-03) (also presented in: EP.ERG)

Question Text *Do records indicate that liaison has been established and maintained with appropriate fire, police, other public officials, and 911 emergency call centers?*

Assets Covered 86256 (92)

Result Notes Reviewed letters that are sent to the local fire and police.

PD.RW: ROW Markers, Patrols, Monitoring

198. Question Result, ID, References Sat, MO.RW.PATROL.R, 192.709(c) (192.705(a), 192.705(b), 192.705(c)) (also presented in: MO.RW)

Question Text *Do records indicate that ROW surface conditions have been patrolled as required?*

Assets Covered 86256 (92)

Result Notes Reviewed IEP patrolling records for 2021-2023, it is done two times a year.

199. Question Result, ID, References Sat, MO.RW.ROWMARKER.O, 192.707(a) (192.707(b), 192.707(c), 192.707(d), 192.9(d), 192.9(e)) (also presented in: MO.RW)

Question Text *Are line markers placed and maintained as required?*

Assets Covered 86256 (92)

Result Notes Markers were adequate.

200. Question Result, ID, References Sat, MO.RW.ROWCONDITION.O, 192.705(a) (192.705(c)) (also presented in: MO.RW)

Question Text *Are the ROW conditions acceptable for the type of patrolling used?*

Assets Covered 86256 (92)

Result Notes ROW was adequate.

TD.CPMONITOR: External Corrosion - CP Monitoring

201. Question Result, ID, References Sat, TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c), 192.9(f)(1), 192.452, 192.453) (also presented in: TD.CP, TD.CPEXPOSED)

Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*

Assets Covered 86256 (92)

Result Notes IEP maps are up to date and showed all location of CP related equipment. The pipeline has one rectifier, 6 CP test points, and three casings.

TD.CPEXPOSED: External Corrosion - Exposed Pipe

202. Question Result, ID, References Sat, TD.CP.RECORDS.R, 192.491(a) (192.491(b), 192.491(c), 192.9(f)(1), 192.452, 192.453) (also presented in: TD.CP, TD.CPMONITOR)

Question Text *Do records indicate the location of all corrosion control items listed in §192.491(a)?*

Assets Covered 86256 (92)

Result Notes IEP maps are up to date and showed all location of CP related equipment. The pipeline has one rectifier, 6 CP test points, and three casings.

Except as required to be disclosed by law, any inspection documentation, including completed protocol forms, summary reports, executive summary reports, and enforcement documentation are for internal use only by federal or state pipeline safety regulators. Some inspection documentation may contain information which the operator considers to be confidential. In addition, supplemental inspection guidance and related documents in the file library are also for internal use only by federal or state pipeline safety regulators (with the exception of documents published in the federal register, such as advisory bulletins). Do not distribute or otherwise disclose such material outside of the state or federal pipeline regulatory organizations. Requests for such information from other government organizations (including, but not limited to, NTSB, GAO, IG, or Congressional Staff) should be referred to PHMSA Headquarters Management.